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908A  
COGENERATION AND SMALL POWER PRODUCTION  
RATE SCHEDULE QF

A. AVAILABILITY

Available to members of the Cooperative for purchases of electricity by the Cooperative from qualified Co-generators or qualified Small Power Producers ("Producer"). Qualification standards are established by the Federal Energy Regulatory Commission.

B. GENERATING CAPACITY

The generating capacity of the Co-generator or Small Power Producer is limited to amounts up to 100 KW, subject to interconnection terms and conditions to be negotiated with the Cooperative on a case by case basis.

C. DELIVERY VOLTAGE

As specified by the Cooperative.

D. MONTHLY RATE

1. Consumer Charge (Paid by Producer): \$100.00 per month
2. Power Payment Rate (Paid by the Cooperative).

The Producer will be paid Old Dominion Electric Cooperative's avoided cost of power (PJM LMP pricing for the real-time market as calculated by PJM on an hourly basis).

Subject to the Producer/Co-Generator satisfying PJM requirements to qualify as a Capacity Resource, ODEC will offer the QF's capacity in the PJM capacity market, and Choptank will pay the Producer/Co-Generator ODEC's avoided cost of capacity. Such avoided cost of capacity will be based on PJM capacity market pricing for the amount of capacity that clears a PJM capacity auction. Any PJM related non-performance charges or penalties will be charged to the Producer/Co-Generator as incurred and the Producer/Co-Generator shall indemnify Choptank against any such charges or penalties.

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Filed August 13, 2019

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Effective with billings rendered  
on or after September 18, 2019

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President & CEO

## RATE SCHEDULE QF: CO-GENERATION AND SMALL POWER PRODUCTION – CONTINUED

## E. PAYMENT DETERMINANTS

## 1. CONSUMER CHARGE:

If the Co-generator or Small Power Producer elects to receive capacity payments for its generating facility, hourly kW recordings must be available. A Consumer Charge of \$100.00 per month has been established to compensate the Cooperative for collecting and processing recorded data, provided that the Co-generator or Small Power Producer has agreed to reimburse fully the Cooperative for all expenses it incurs to install, operate and maintain metering equipment necessary to measure the quantity of capacity provided by the Co-generator or Small Power Producer and evaluate such capacity's impact on its wholesale power cost.

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Filed June 7, 2019Effective with billings rendered on or  
after September 18, 2019

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President & CEO

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**RATE SCHEDULE QF: CO-GENERATION AND SMALL POWER PRODUCTION – CONTINUED****SPECIAL PROVISIONS**

- (1) The availability of this schedule is restricted to Co-generation and Small Power Production facilities which meet the qualification standards established by the Federal Energy Regulatory Commission.
- (2) The rate paid to Producers under this tariff is subject to change as ODEC's cost of power changes.
- (3) The Cooperative will read the meter at approximately 30-day intervals.
- (4) Interconnection with the Cooperative's system requires the installation of protective equipment which, in the Cooperative's judgment, provides safety for personnel, affords adequate protection against damage to the Cooperative's system or to its member's property, and prevents any interference with the Cooperative's supply of service to others. The Cooperative is not liable for any loss, cost, damage or expense to any party resulting from the use of or presence of electric current or potential which originates from a Co-generator or Small Power Producer's generation facilities, and may require

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**RATE SCHEDULE QF: CO-GENERATION AND SMALL POWER PRODUCTION – CONTINUED**

the Co-generator or Small Power Producer to purchase and maintain adequate insurance protection to save the Cooperative harmless for any damage, loss or injury resulting from connection of the Co-generator or Small Power Producer's generating facility to the Cooperative's electric system. Such protective equipment shall be installed, owned and maintained by the Co-generator or Small Power Producer at his expense as allowed under FERC regulation, 18 CFR 292 PART C . In addition, it may be necessary for the Cooperative to extend or modify portions of its system to accommodate the purchase of electricity. Should such extension or modification be necessary, all work shall be performed by the Cooperative and paid for by the Co-generator or Small Power Producer.

- (5) The Cooperative will install, own, and maintain at the Co-generator or Small Power Producer's expense all metering equipment needed to measure power delivered to the Cooperative. The installation will include a recording demand device to measure capacity if the Co-generator or Small Power Producer elects to sell capacity.
- (6) Parallel operation must cease immediately and automatically during system outages and other emergency or abnormal conditions specified by the Cooperative. The Co-generator or Small Power Producer must cease parallel operation upon notification by the Cooperative if such operation is determined to be unsafe, interferes with the

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**RATE SCHEDULE QF: CO-GENERATION AND SMALL POWER PRODUCTION – CONTINUED**

supply of service to others, or interferes with system maintenance or operation. The Cooperative accepts no responsibility whatsoever for damage or injury to any person or property or any monetary loss incurred by the Producer caused by failure of the Co-generator or Small Power Producer to operate in compliance with Cooperative requirements.

- (7) Failure of the Co-generator or Small Power Producer to comply with any of these requirements shall result in disconnection from the Cooperative's system, and the Cooperative will be under no obligation to make subsequent purchases there from.
- (8) The Cooperative will provide supplementary power to Co-generators or Small Power Producers upon request at the standard applicable rate schedule.
- (9) This Schedule is subject to the applicable Terms and Conditions of the Cooperative's Electric Service Tariff.
- (10) Co-generators and Producers shall notify the Cooperative of any change in system design. Changes in system design may result in disqualification from this tariff depending on final overall system size.

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