

902B  
COMMERCIAL DEMAND SERVICE  
Rate Schedule C-D

**AVAILABILITY**

Available to members of the Cooperative throughout the area served by the Cooperative. All new members will be placed on Rate Schedule C-D. This rate schedule is not available to irrigation services that qualify for the Farm Irrigation (FI) rate schedule initially taking service after December 14, 2016.

**APPLICABILITY**

Applicable to members of the Cooperative for all uses in commercial, industrial, public buildings, clubs, churches, schools, etc., for 50 KVA and less, subject to the established Terms and Conditions of the Cooperative.

**TYPE OF SERVICE**

Single phase, 60 cycles, at available secondary voltages.

**MONTHLY CHARGES AND RATES**

DELIVERY SERVICE CHARGE:	
CONSUMER CHARGE:	\$ 16.25 per month
ENERGY DELIVERY CHARGE:	\$ 0.04917 per KWh
DEMAND DELIVERY CHARGE:	\$ 1.50 per kW
RKVAHR CHARGE:	\$ 0.00000 per RKVAHr

**STANDARD OFFER SERVICE (SOS) CHARGES:**

ENERGY CHARGE:	\$ 0.06474 per kWh
DEMAND DELIVERY CHARGE:	\$ 1.00 per kW

**TRANSMISSION SERVICE**

ALL KWh SOLD:	\$ 0.01160 per KWh
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**PURCHASED POWER COST ADJUSTMENT CLAUSE**

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described on Tariff Page No. 53.

**STANDARD OFFER SERVICE (SOS) CHARGES**

The Transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

**COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES**

Multiplying Customers' metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

**UNIVERSAL SERVICE CHARGE**

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

Filed November 13, 2018

Effective with billings rendered  
on or after December 1, 2018

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President & CEO

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902B COMMERCIAL SERVICE - Rate Schedule C-D - Continued

## COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES

Multiplying Customers' metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

## UNIVERSAL SERVICE CHARGE

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

## DETERMINATION OF DISTRIBUTION DELIVERY BILLING DEMAND

The distribution delivery billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

## SOS DEMAND ENERGY CHARGES

The SOS demand delivery charge shall be the maximum non-coincident kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

## POWER FACTOR

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the average power factor is less than 90%, the member will be billed for the kvar hours used during the billing period.

## MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX

The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.

## MINIMUM MONTHLY DELIVERY CHARGE

The minimum monthly delivery service charge under this rate schedule shall be the consumer charge.

## SEASONAL SERVICE

Standard Offer Service members who require service on a seasonal basis for periods of less than one (1) year (to permanent structures or at the same location annually) shall be billed in accordance with the monthly charges and rate schedule, including minimum bills, increased by twenty-five (25%) percent. Seasonal members who choose an alternative power supplier shall be billed Delivery Service Charges, including minimum bills, increased by twenty-five (25%) percent. They shall also be responsible for Competitive Transition Charges.

## TERMS OF PAYMENT

(a) The charges in this rate schedule are net, any bills not paid within 20 days of rendition are subject to the Late Payment Charge (Sec. 201A).

(b) Whenever a member purchases generation and transmission services from a supplier other than the Cooperative, that portion of the member's bill for generation and transmission service shall not be subject to the late payment charge of paragraph (a) but shall be subject to the late payment terms of the member's supplier.

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President & CEO