

CHOPTANK ELECTRIC COOPERATIVE, INC.

**HEADQUARTERS:
10384 RIVER ROAD
DENTON, MARYLAND 21629**

**TARIFF
TERMS AND CONDITIONS**

JANUARY 1, 2021

Choptank Electric Cooperative, Inc.
Tariff
Terms and Conditions

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* Note: The Electricity Supplier Coordination Tariff is available on the Choptank Electric website.

GENERAL

These Terms and Conditions are supplementary to the Cooperative's Board and Management Policies and the provisions set forth in the Bylaws.

Schedules of the Cooperative's rates are available on Choptank's website as well as upon request in accordance with Board and Management Policy No. 576.

The Terms and Conditions are intended to promote safe and adequate service to the public and to provide standards in accordance with nationally recognized industry standards for uniform practices.

These Terms and Conditions are a part of every contract for service and govern all classes of service unless otherwise specifically stated. These Terms and Conditions may be changed from time to time. No representative of the Cooperative has authority to modify any rules or provisions of the Terms and Conditions. Unusual situations shall be covered by a contract and signed by the President/CEO. The failure of the Cooperative to enforce any of the provisions of these rules of the Terms and Conditions shall not be considered a waiver of its right to do so.

The interpretation of these Terms and Conditions as to intent and applicability will be made by the Cooperative subject to approval of Choptank's Board of Directors.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE DATE: SEPTEMBER 1, 2004

GENERAL - Continued

The Cooperative shall not be liable for damages resulting from the presence of electric current in any form or condition, or the Cooperative's equipment on the member's premises, or from the use of the service of the Cooperative by the member.

Persons obtaining electric service from the Cooperative must become a member, unless the Cooperative shall make an exception. Those persons obtaining energy supply service from other electricity suppliers are considered to be Type II members of the Cooperative.

APPLICATION FOR SERVICE

Any person, firm, association, corporation, or public body (including State and Federal Government) desiring electric service must sign a membership application.

The member desiring service shall consult with the Cooperative before proceeding with plans for installation or replacement, regarding the class of service, its availability, the exact point of service entrance, the point of service attachment and the meter location.

The Cooperative will endeavor to give assistance in completing the service connection as promptly as possible.

The Cooperative may reject any application for service if the applicant does not meet any and all requirements of the Cooperative.

Service will be rendered only when all bills for previous service to the member have been paid or arrangements have been made with the Cooperative to satisfy outstanding balances.

STANDARD SUPPLY VOLTAGES

One system of alternating current, 60 cycles per second, is supplied throughout the Cooperative's system.

The voltage, number of phases, and type of metering which will be supplied depends upon the Cooperative's facilities available and upon the character, size and location of the electric load to be served. Therefore, the member shall consult the Cooperative before proceeding with the purchase or installation of wiring or equipment. To avoid misunderstanding, this information shall be in writing.

The standard secondary voltages described below are nominal and are subject to a plus or minus 5% variation.

Single phase, 3-wire, 120/240 volts (250 KVA or less) This is generally supplied for services such as lighting and small power purposes (114-126 volts on a 120 volt basis).

Three phase, 4-wire, Wye, 208Y/120 volts This is generally supplied for both lighting and power services where the size and characteristics of the load make it advisable.

Three phase, 4-wire, Delta, 120/240 volts (from overhead lines only) This is generally supplied for both lighting and power services where the size and characteristics of the load make it advisable.

Three phase, 4-wire, Wye, 480Y/277 volts. This is generally supplied for both lighting and power services where the size and characteristics of the load make it advisable.

The standard primary voltages described below are nominal and are subject to a plus or minus 7 1/2% variation.

Three phase, four wire, 12470Y/7200 volts
Three phase, four wire, 24490Y/14400 volts
Others as available

It will not be considered a violation when voltages outside of the prescribed limits are caused by any of the following:

- a. Action of the elements
- b. Service interruptions
- c. Temporary separation of parts of the system from the main system
- d. Infrequent fluctuations not exceeding 5 minutes' duration
- e. Transmission and/or generation emergency/unavailability
- f. Other causes beyond the control of the Cooperative

SERVICE CONDITIONS

Normally, only one service lateral will be installed to serve a building. The service must be installed at a point acceptable to the Cooperative.

The Cooperative reserves the right to refuse connection to a service if it has not been placed at a location specified by the Cooperative or does not meet electrical and building code requirements as established by the authority having jurisdiction.

On completion of installation and pending inspection by the Inspection Agency and final connection of the electric service by the Cooperative, the member's service control switch shall be in the open, or disconnected, position.

Service conductors, meters and other Cooperative equipment shall not be connected or disconnected by electrical contractors or others. If such connection is made by unauthorized persons, the service will be subject to immediate disconnection without notice to the member. The Cooperative will not be liable for any loss or damage resulting either from unauthorized connection of service or from consequent disconnection of the service by the Cooperative.

If it becomes necessary to change, due to regulatory authority, the location or character of the service including undergrounding, then the Cooperative, at its own expense, shall make such changes in its service wires, and the member, at his expense, shall make changes in his service entrance and wiring as are necessary.

103 - SERVICE CONDITIONS - Continued

The member shall present in writing complete specifications of equipment, loads, location plans, vaults, substations, and other data required so that the Cooperative may specify the character of the service it will furnish, the point at which it will be connected and metered and any other requirements associated with the special conditions of the service.

In the case of single phase secondary underground service, the Cooperative will furnish the meter and install the service wires to the point of metering. The member will furnish all other service entrance equipment and will furnish and install an approved meter socket. There will be an additional charge for metering and any other system requirements greater than 200 amperes or services having "excess" inrush current.

A standard residential service shall be restricted to a maximum of 60 amperes inrush current to avoid voltage flicker being imposed upon both the member's service and the Cooperative's system.

The member shall provide and maintain a safe and substantial support for the Cooperative's service wires and in no case will the Cooperative be responsible for the condition of any member's facilities to which the wires are attached.

The service must be installed at a point acceptable to the Cooperative and located so that the service wires will not interfere with fire escapes, windows, shutters, doors, or other parts of the buildings and will not be readily accessible to persons at windows, doors, etc, thereby allowing connection of new service wires in conformance with both the National Electrical Safety Code (NESC) and the National Electrical Code (NEC).

NEW LINE AND SERVICE EXTENSIONS

1. GENERAL

The Cooperative will extend its electric lines for standard service in accordance with the general practices described in these Terms and Conditions. The new line and service extension policies described apply only to one initial service on a property. If any extension is required after the initial service, the applicant will pay the full cost of the additional extension including transformers and meters.

The Cooperative will construct, own, operate, and maintain an electric distribution system only along public streets, roads and highways which it has the legal right to occupy and on public lands and private property across which right-of-way easements can be obtained without cost or condemnation, in reasonable time to meet service requirements.

Right-of-ways and easements must be cleared of trees, tree stumps, and other obstructions at no charge to the Cooperative and must be graded to within 6 inches of final grade by the applicant before the Cooperative will begin construction.

It will be the responsibility of the persons desiring service to assist in obtaining all right-of-way easements and permits and to meet all other requirements as described in these Terms and Conditions.

Extensions will only be made when membership applications have been signed, right-of-way easements have been signed and payment made and all conditions required by these Terms and Conditions have been met. If the applicant desires a meter to be located other than at the nearest corner of the building nearest to the Cooperative's facilities or requests a cable route other than in a straight line from the Cooperative's facilities, there shall be a charge for the excess.

No charges made for line extensions shall be refundable unless specifically provided for in these rules.

104 - NEW LINE AND SERVICE EXTENSIONS - Continued

2. Single Phase Line Extensions to Permanent Residential Buildings, Permanent Mobile Homes and Permanent Farm Buildings

In order to qualify under this extension policy, there must be a building of substantial investment constructed on a permanent foundation, and it must be intended to use a substantial amount of electricity every month of the year.

A standard electric line extension on an applicant's property to a residence from the road to a point along the wall of the residence nearest the point where the electric service enters the property will be constructed for a charge of \$ 500.00 plus \$ 9.00 per foot of line required on the applicant's property for a standard single phase 200 amp service. The line extension may be single phase, 2 Awg, 15 kv, etc. but the secondary charge is based upon a 200 amp service. If the applicant specifies a different service connection point at the building, then he will be charged the estimated excess cost.

If an extension is necessary to connect from the applicant's property to an existing Cooperative line, there will be a charge of one dollar (\$1.00) per foot for any required line that is not located along a dedicated public road.

Measurements for obtaining the costs to the applicant shall not include any public road crossing adjoining the applicant's property.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE DATE: SEPTEMBER 1, 2004

104 - NEW LINE AND SERVICE EXTENSIONS - Continued

2. Single Phase Line Extensions to Permanent Residential Buildings, Permanent Mobile Homes and Permanent Farm Buildings - Continued

This policy shall not apply for lines to islands or other comparably inaccessible locations which cannot be installed via normal trenching construction methods.

104 - NEW LINE AND SERVICE EXTENSIONS - Continued

3. Line Extensions to Permanent Commercial, Industrial, Multiple Occupancy, Residential

Subdivisions and Mobile Home Parks of Individual Lot Ownership

A. Line on applicant's property

The applicant must pay a construction charge of the total estimated cost of all line extensions required. The cost of the transformer and meter shall not be included for the first extension, however, for all additional line extensions on the applicant's property the meter and transformer will be included in the cost.

B. Line not available on applicant's property

1. Single Phase – In addition to A above, the applicant must pay the estimated cost of all connecting line required that is not located along a dedicated public road.
2. Three Phase – In addition to A above, the applicant must pay the estimated cost of the extension.

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104 - NEW LINE AND SERVICE EXTENSIONS - Continued

4. Line Extensions for Limited or Periodic Usage of Electric Service

The Cooperative will extend or change its facilities for limited or periodic usage under any of its rate schedules (but without contract term) upon payment in advance by the applicant of the estimated cost of installation and removal, less estimated salvage, of all equipment installed for such use but not less than would have been paid for permanent service. Title to all of said equipment is vested in the Cooperative.

This policy shall include service to such installations as animal feed lots, grain dryers, irrigation, hunting lodges, seasonal cottages, water pumps and other use of electric service with a limited or periodic usage.

5. Line Extensions for Temporary Electric Service

An applicant must pay the full estimated cost of construction and removal of any temporary facilities. A credit will be allowed for any materials that can be salvaged.

LINE CONVERSIONS

The Cooperative will convert existing overhead tap lines, and/or services underground on the same terms as new installations, except the member will be charged an additional sum representing the value in place of the removed equipment plus the cost of removal less the salvage value of the material removed, if any.

RAILROAD CROSSINGS

When a railroad crossing is necessary in order to extend service to an individual member, the Cooperative will do all its engineering pertaining to the crossing, but the member may be required to assume responsibility and share or pay all cost to the railroad company for its engineering fee and annual rental if applicable.

RIGHT-OF-WAY EASEMENTS AND CLEARING

The applicant for service shall furnish satisfactory right-of-way easements, without cost to or condemnation by the Cooperative for erection, maintenance, and operation of the Cooperative's equipment, including the right to trim such trees as the Cooperative may deem necessary.

When right-of-way clearing is necessary in order to extend service, the member desiring service shall prepare the right-of-way. In overhead areas, all trees shall be removed, underbrush cleared and trees trimmed so that the right-of-way shall be clear from the ground up for a distance of at least 20 feet on each side of a primary line. Where shade, fruit or ornamental trees are in the right-of-way, they shall be trimmed according to instructions from the Cooperative. In underground areas all trees, stumps, underbrush and other obstructions must be removed within five feet of the underground cable and the area must be graded to within 6 inches of final grade.

SERVICE CONTRACTS

Contracts may be required for all loads over 50 KVA, for three phase service, for lighting service, for supplementary service, and for cogeneration and small power generation.

If service is discontinued due to any act, neglect or default of a member, or the Cooperative is prevented from supplying service in accordance with the terms of any contract, the minimum charge for the unexpired portion of the contract term shall become due and payable immediately as liquidated damages in lieu of the anticipated returns from the contract.

ACCESS TO PREMISES

The Cooperative, through its proper agents and employees, shall have access to the premises of any member for the purpose of inspecting, removing or repairing any of the Cooperative's property which may be on the member's premises.

110

MOBILE HOME PARKS

A Mobile Home Park will be served with individual meters for each home in the park.

All homes in the park will normally be on a Residential Service Rate, except the meter serving the park operator's equipment which may be on a Commercial Rate.

111

POWER FACTOR CORRECTION

The maintenance of high power factor is of primary importance in the economic operation and maintenance of the distribution system. Under-loaded motors contribute largely to the creation of low power factor unfavorable to both the Cooperative and the member.

Where the overall power factor of the member's load is less than 90% lagging, the Cooperative may require the member to install, at his own expense, equipment to correct the power factor. The Cooperative reserves the right to measure the power factor at any time.

STAND-BY SERVICE

Where auxiliary or breakdown service is provided by the Cooperative or where an emergency source of supply is provided by the member, a double throw switch must be used to prevent possible injury to Cooperative employees by making it impossible for power to be fed back into the main line from the generator.

If the member desires to use the Cooperative's service as auxiliary to another source, the member may do so only under a contract which provides for the payment of fixed charges per kilowatt of demand for as many kilowatts as it is possible for the member to use on the service at any one time, which shall be definitely determined and specified. The demand specified shall be limited by a circuit breaker so arranged as to disconnect the service if the number of kilowatts specified is exceeded.

ELECTRICITY PURCHASED BY THE COOPERATIVE OR ODEC

Cogeneration and small power production facilities which meet Federal qualifying standards may elect to sell energy to the Cooperative or ODEC. The Cooperative will purchase energy under Rate Schedule QF from qualifying facilities having maximum generation of 100 kW or less. Purchases from qualifying facilities, which generate more than 100 kW, will be made under special contracts in accordance with PURPA. The terms and conditions of purchase will vary with the circumstances of each installation.

PARALLEL OPERATION OF GENERATION

Members may be permitted to operate generators in parallel with the cooperative's distribution system upon written request to do so. The Cooperative reserves the right to deny or terminate service to such operation if, in its judgement, parallel operation jeopardizes system reliability, poses a safety hazard, or risks damage to the customer's or cooperative's equipment.

Generators to be paralleled with the cooperative are required to have adequate equipment protection and will have necessary relaying to immediately cease parallel operation upon loss of voltage (on any phase) from the Cooperative. The type of generator, size, protective relays to be used and alternator impedance shall be provided along with intended operating schedule.

HARMONIC DISTORTION AND VOLTAGE FLICKER

Members shall use electric power in a manner that will not induce harmonic distortion or voltage flicker on the Cooperative's system. The Cooperative may require the member to install, at his own expense, equipment to correct harmonic distortion where the Total Harmonic Distortion (THD) exceeds five percent (5%) or voltage flicker exceeds limits established by ANSI/IEEE 141 or other applicable industry standards.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE DATE: SEPTEMBER 1, 2004

116

UNUSED OR IDLE COOPERATIVE FACILITIES

Any Cooperative facilities that remain unused or idle for a continuous period of two (2) years shall be physically retired without notice. Subsequent replacement of facilities of any type shall be done at full cost or in accordance with present line extension and service connection policies.

These measures are necessary in order to reduce exposure and hazards to the general public and to ensure reliability of service.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE DATE: JANUARY 1, 2009

201

BILLING

Bills are due and payable upon presentation. Payments of all bills shall be made to the Denton Office. Members will be billed on net rates. Accounts for service will be rendered by the Cooperative at regular monthly intervals.

Failure to receive a statement of account in no way exempts a member from the provision of these Terms and Conditions. Minimum or estimated amounts will be due and payable whether the meter is read or not. When service is begun or terminated between regular meter reading dates, the Cooperative will prorate the minimum and/or adjust the KWH used in proportion to the number of days service was used.

Members whose accounts remain unpaid on the billing due date will be notified in writing that if it remains unpaid, or unsecured to be paid, for the period of fourteen (14) days after the date of such notice, service will be subject to termination.

Collection for nonpayment and reconnection fees

When a representative of the Cooperative attempts to collect a bill for nonpayment, there will be a charge of \$10.00 for such attempt. A member whose service has been terminated because of nonpayment shall be required to pay all unpaid accounts before service will be restored, and, in addition, must pay the following reconnection fees:

\$40.00 for reconnection between the hours of 8:00 AM to 4:00 PM
\$80.00 for reconnection between the hours of 4:01 PM to 7:00 PM
\$80.00 for reconnection between the hours of 7:01 PM to 12:00 AM
\$80.00 for reconnection between the hours of 12:01 AM to 8:00 AM

EFFECTIVE DATE: JULY 1, 2016

201 - BILLING - Continued

In addition, the member will be required to make a deposit before service will be restored. Reconnection of service to an account that was terminated for non-payment does not constitute an emergency callout. Members seeking reconnection after normal business hours will be informed that they have the option of paying a lower amount if they wait for reconnection until normal business hours the following day.

Fees for termination at member request and new connections

A member whose service has been terminated at his request shall pay a reconnection fee based on the reconnection fee schedule above. All new connections will normally be made during regular Cooperative working hours. If a new connection is made outside of regular working hours, the member will be required to pay for such connection based on the reconnection fee schedule above.

Any charge for collection, reconnection, and meter reading shall be added to the regular account for service and shall be considered as an account for service to be treated in the same manner.

Waiver of late charges

Upon written request within forty-five days of a bill due date, a member will be allowed a waiver of two late payment charges in any twelve-month period.

Bill extender plan

A bill extender plan is available to residential members receiving monthly Social Security benefits, supplemental security income, disability payments, or other financial aid through government-sponsored, assistance programs, upon written request, provided such benefit or aid is the major source of total income within the household. The member is responsible for making application to the Cooperative for a modified net-payment period, and such application is subject to acceptance or rejection, and verification by the Cooperative. Continued eligibility for this program is dependent upon application renewal by the consumer and acceptance by the Cooperative each year. Members billed under this plan will have the 30 days from date of rendition until any late payment charges are imposed.

201 - BILLING - Continued

Provision of non-outage related activities-work request

When an employee has been requested to provide non-outage related services, the member or individual shall be charged \$60.00 per trip, unless the Cooperative is given at least 48 hours' notice of the work to be performed and work is to occur during normal operating hours of 7:30 am through 2:30 pm. Work performed at other times the charge shall be \$120.00 per trip, regardless of notice provided. The employee making the service call will attempt to collect the charge. If this is not possible, the charge will be applied to the member's account.

Service application charge

Whenever a new account is established at the request of the Applicant, a service application charge will be imposed. This charge covers associated administrative, billing, and meter reading expenses. The service application charge shall be imposed each time a new account rotation is established, unless the new rotation is established due to the death of joint account member. This charge shall not apply to service reconnections when service was disconnected at the Member's request, and a final bill was not issued before reconnection.

The Service Application Charge shall be \$25 for each application for service where the Cooperative must read or set the meter effective with establishment of new service or the transfer of existing service. When a meter reading is not required, the Service Application Charge shall be \$10.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE DATE: JULY 1, 2015

201A

LATE PAYMENT CHARGE

The late payment charge is applicable to all rate schedules. All bills not paid within 20 days after the date of rendition will be charged 1.5% of the net bill, and at the end of the first nominal billing interval after that, an additional charge will be made equal to 1.5% of any portion of the original amount which remains unpaid at the time, and at the end of the second nominal billing interval, an additional charge will be made equal to 1.5% of any portion of the original amount which remains unpaid at that time. The late payment charge shall not exceed 5% of the original unpaid amount and shall not be applicable to taxes nor the environmental surcharge.

ADJUSTMENT OF BILLS FOR FAST METERS

Whenever a meter is tested and found to have over-registered more than 2%, the Cooperative will recalculate the bills for service for the last member receiving service through the meter and will make a refund if the amount of the adjustment exceeds one dollar (\$1.00). The refund shall be for the period that the member received service through the meter, but not for more than the periods established below:

- a. If the date on which the error first developed or occurred can be established, the bills for service will be recalculated from that time.
- b. If the time at which the error first developed or occurred cannot be established, it shall be assumed that the over-registration existed for a period of 3 years or a period equal to one-half of the time since the meter was last tested, whichever is less.

Whenever a member has been overcharged as a result of incorrect reading of the meter, incorrect application of the rate schedule, incorrect connection of the meter, incorrect meter constant or other similar reasons, the amount of overcharge shall be refunded or credited to the member, except for an overcharge which will automatically be corrected in a subsequent billing based on a correct meter reading.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE DATE: MAY 1, 2001

203

ADJUSTMENT OF BILLS FOR SLOW OR STOPPED METERS

Whenever a meter is found to be more than 2% slow, the Cooperative will bill the member one-half of the unbilled error for a period of twelve months, unless the meter has been tested within that twelve-month period, in which event, the Cooperative will bill the member one-half the unbilled error for the period since the meter was last tested.

If the amount of under-registration is less than Five Dollars (\$5.00), the Cooperative will not adjust the bill.

When a member has been undercharged as a result of incorrect reading of the meter, incorrect application of the rate schedule, incorrect connection of the meter, incorrect meter constant, stopped meter, inoperative meter element, or other similar reasons, the amount of undercharge will be billed the member. However, the Cooperative will deny service for nonpayment only for that portion of such undercharge applicable to the four months immediately prior to the discovery of the error.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE DATE: MAY 1, 2001

204

WASTAGE OF ELECTRICITY ADJUSTMENT

When there has been a wastage of electricity due to an accidental ground, without the knowledge of the member, the Cooperative will allow the member credit for one-half of the kilowatt hours wasted for one month prior to discovery of the ground.

The amount of wastage shall be determined as nearly as possible by comparison of kilowatt hours used in months prior to the wastage, or by comparison of kilowatt hours used in similar months of previous years.

In computing the bill, the usual consumption shall be subtracted from the total energy registered on the meter. One-half of the balance shall be added to the usual consumption and the bill computed on the regular rate.

205

ESTIMATED BILLS

When the Cooperative does not receive a meter reading for a billing period or an incorrect reading is received, the Cooperative will read the meter or the member will be billed on an estimated reading.

Whenever a reading is an estimated reading, this estimated reading will be used for future billing as though it were the actual reading of the meter for that month. If the following reading is lower than the estimated reading, a credit bill will be issued for the KWH overcharged but at no time will the combined billing for the two billing periods be less than the minimum for that consumer for the months of the two billing periods.

206

RETURNED CHECKS

A check received in payment of a member's account which is returned to the Cooperative unpaid by the member's bank will result in an additional \$25.00 charge for the returned check. Such charge will be added to the member's account balance.

The \$25.00 returned check charge will be waived, providing no other such waiver has been made in the preceding eleven (11) months. The member will be notified of the additional charge each time the charge is applied.

206A

FEE FOR UNAUTHORIZED USE OR OVER-LIMIT DEBIT OR CREDIT CARD

A debit or credit card received in payment of a member's account, which is either non-authorized or over its limit by the member's cardholder, will result in an additional \$25.00 charge. Such charge will be added to the member's account balance.

The \$25.00 debit/credit card fee may be waived, providing no other such waiver has been made in the preceding eleven (11) months. The member will be notified of the additional charge each time the charge is applied.

EVEN MONTHLY PAYMENT PLAN

APPLICABILITY

The Even Monthly Payment Plan (EMPP) is available and applicable to members of the Cooperative that are classified as Residential as described on Tariff pg. No. 45. The EMP Plan is restricted to members whose account is in good standing.

DESCRIPTION

The even monthly payment plan is intended to help members budget their electric bills. Members may apply for the even monthly payment plan at any time during the year.

PROCEDURE

Applicants for the EMPP will be subject to a credit and account review by the Coordinator of Consumer Inquiries. If the member's credit is approved, the Coordinator of Consumer Inquiries will send an EMPP Agreement to the member(s) for their signature.

The Cooperative will send a billing to the member each month showing the account status and the even monthly payment amount due. The member must pay the stated amount due and return their current meter reading by the bill due date. If the member does not make the even monthly payments as agreed upon, or if the member does not abide by other rules of the EMP Plan, then the account may be subject to immediate removal from the EMP Plan, without notice.

PERIODIC REVIEW

The Coordinator of Consumer Inquiries will make periodic review of the EMPP accounts throughout the year to determine compliance with the plan as well as the appropriateness of the payment amount.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE DATE: JULY 1, 2002

207 - EVEN MONTHLY PAYMENT PLAN - Continued

ACCOUNT RECONCILIATION

After the June billing of each year, all EMPP accounts will be reviewed. If there is a balance due for previous months, a bill will be issued to bring the account into balance before the beginning of the next 12-month EMPP period. Credits of \$100.00 or more will be refunded to the member. Credits of less than \$100.00 will be applied to the account.

A determination will be made as to whether the even monthly payment amount is to be adjusted for each year. The member's June billing will show the EMP Payment Plan payment for the next 12-month period. Members will automatically stay on the EMP Plan each year. Either the member or the Cooperative may terminate the EMP Plan at any time during the year.

CALCULATION OF EMP AMOUNT

The member's actual or estimated usage for the 12-month period prior to the request for the EMPP will be determined. This usage will be divided by 12 and applied to the appropriate rate schedule to determine an even monthly payment amount for the next period.

ADDITIONAL INFORMATION

Additional information including the EMP Plan agreements are available from the Cooperative from the Coordinator of Consumer Inquiries.

LEVEL BILLING PAYMENT PLAN

APPLICABILITY

The Level Billing Payment Plan is available and applicable to all members and rate classes of the Cooperative as described in the Tariff, who are not receiving Maryland Energy Assistance. The Level Billing Plan is restricted to members whose account is in good standing.

PURPOSE

To set forth the policy concerning payment of electric bills on the Level Billing Payment Plan (LBPP).

GENERAL

The LBPP is intended to help members budget their electric bills. Members may register for the LBPP at any time during the year. If a member chooses to participate in LBPP, Choptank will review that member's account and set a budgeted payment plan for the next 4 (four) months based on that member's most recent 12-month history. The member applying for the level billing payment plan does not need to have a minimum of twelve months of history to apply if billed under the residential tariff. If they do not have such history, we will use the average monthly billing amount (system wide) for the previous year. Once the account is established as a LBPP account it will be evaluated every February, June, and October by reviewing the previous 12 history and a new budget amount may be established.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE DATE: DECEMBER 1, 2012

208 - LEVEL BILLING PAYMENT PLAN - Continued

GENERAL (CONTINUED)

The member will be paying a projected budget amount for a 4-month period based on the previous 12-month history. The budgeted amount may change upon review but will give the member a constant amount for the next 4 months.

The Regional Member Service Manager or the Supervisor of the Member Service Center can authorize their application to the plan and furnish initial level billing payment plan amount to Membership & Energy Assistance Coordinator.

Accounts that are not within the scope of residential rates must have a minimum of one-year history to participate in the plan.

PROCEDURE

Upon request, an LBPP agreement form can be sent from the Member Service Center or any Regional Member Service Representative (RMSR). The monthly payment amount under the LBPP will be calculated by the Cooperative representative by using the prior 12 months average usage applied to the appropriate rate schedule. The form will state the calculated Level Billing Payment Plan amount and will be mailed to the applying member. The account must have a zero balance, and we must have the signed form before starting the program.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE DATE: DECEMBER 1, 2012

208 - LEVEL BILLING PAYMENT PLAN - Continued

PROCEDURE (CONTINUED)

The LBPP member will receive a bill each month showing the current account status and the monthly payment amount due. The member must pay the stated amount due and return the meter reading (if applicable by rate tariff) by the bill due date.

If the member does not make monthly payments as agreed upon, the account will be removed from the LBPP and the member will be so notified in writing from the Cooperative.

The account will be reviewed every February, June, and October to determine whether the level billing payment amount is to be adjusted for the next period. Members will remain on the Level Billing Payment Plan until the agreement is terminated by either party.

CONSUMER DEPOSITS FOR ELECTRIC BILLS

The Cooperative may require from any consumer or prospective consumer a deposit, determined in accordance with the applicable rules or practices of the Cooperative, intended to guarantee payment of final bills. Such deposit shall be not less than \$5.00 nor more in amount than two-twelfths of the estimated charge for the ensuing 12 months for residential service, nor more than the maximum estimated charge for two consecutive billing periods for nonresidential service or as may be reasonably required by the Cooperative in cases involving service for short periods or special occasions. Simple interest on deposits is paid by the Cooperative to each consumer making such deposit for the time the deposit is required by the Cooperative. Payment of the interest to the consumer is made annually if requested by the consumer, or at the time the deposit is refunded.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE DATE: OCTOBER 1, 1986

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ELECTRIC METERS

The Cooperative will furnish and maintain one set of metering equipment for each service. Meters, meter sockets, enclosures or other equipment furnished by the Cooperative shall remain its property. No person except authorized agents or employees of the Cooperative shall alter, remove, interfere with or make any connections to the Cooperative's meter or service equipment. Members shall insist that employees of the Cooperative identify themselves and should refuse to permit any unauthorized person to do any work upon meters or meter wiring at any time.

No meter shall be placed in service until it has been tested and inspected. Seals will be placed on all meters and meter enclosures.

In all cases, meters shall be located out of doors in a clean, light and safe place, readily accessible for reading and testing. No meter shall be permitted on any pole owned by the Cooperative except as required with instrument transformer metering.

Meters shall not be installed where subject to excessive vibration, fumes, moisture, dust, nor in any location which would be unsafe or dangerous to persons or have a deteriorating effect on the meters and equipment.

Meters must always be mounted on a flat surface so that the meter will not be tilted and will normally be mounted 3 to 6 feet above the ground or floor level.

Metered and unmetered wiring shall not be installed in the same conduit or raceway.

401 - ELECTRIC METERS – Continued

The member shall in all cases furnish and install suitable wiring within the meter enclosure or meter socket to permit the Cooperative to install the meter without any additional materials.

Where two or more meters are installed for different members on one building, they shall normally be grouped at one suitable location. Each meter shall be marked in a permanent and legible manner to indicate the unit of the building supplied.

In case of new construction, such as "closing in" of an open porch causing the meter to be inaccessible, the meter shall be relocated at the expense of the member.

For large single-phase installations of over 200 amperes, and all three phase installations, the Cooperative will specify the type metering required at the time of construction.

All meters shall be placed ahead of all switches and fuses unless specifically approved by the Cooperative. Services at 480 volts with direct wired meters shall have a non-fused disconnect switch installed at the member's expense ahead of the meter for testing purposes.

402

METER READING

All meters shall be read monthly.

Failure to receive a meter reading notice shall not relieve a member of the responsibility of providing the meter reading.

The Cooperative will read all meters at least every two years.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE DATE: MAY 1, 2001

403

FAILURE TO READ METER

Cooperative members read their own meters except for special metering of large loads and three phase service and some selected residential meters using experimental rate schedules. When the Cooperative fails to receive a member's meter reading by the appropriate date for their billing cycle, then (1) the bill will be estimated by the Cooperative, or (2) the meter will be read by the Cooperative and a charge of \$5.00 will be made for the additional expense incurred.

404

INCORRECT READING OF METER

Corrections shall be made whenever meters are incorrectly read. The correct reading shall be ascertained whenever possible.

When an incorrect reading has been used and the correct reading is not known, the incorrect reading will be marked as an estimate. The same procedure as stated under Estimated Bills will be followed the next billing period.

FAILURE OF METER TO REGISTER CORRECTLY

If a meter fails to register correctly, the member will be billed on an estimated consumption, which will be based on the previous use of the member. Consideration will be given to consumption in months immediately preceding consumption in similar periods of other years, comparative uses and sizes of connected loads, and other relevant facts.

If a meter is tested and found to have over-registered or under-registered by 2%, an adjustment will be made in the bill as described under Adjustment of Bills in sections 202 and 203.

METER CONSTANTS

Services rated over 200 amperes may be metered by the use of instrument transformers. Those so metered will have the multiplier of the meter reading plainly marked on the face of the meter.

Some meters have a built-in multiplier and such meters will have the multiplier stamped on the face of the meters.

Any accounts that are billed using an incorrect multiplier shall have the bill adjusted as outlined under Adjustment of Bills in sections 202 and 203.

METER TESTS

The Cooperative will, upon request and without charge, make a test of the accuracy of a member's meter. Meter tests will not be made without charge more frequently than once in eighteen months. If the member is not satisfied with the Cooperative's test, a referee test will be made by a representative of the Maryland Public Service Commission. The written application by the member to the Commission shall be accompanied by a deposit of \$10.00 per meter. If the meter is found to over-register 2% or more, the deposit will be refunded by the Commission and the Cooperative will pay for the test. If the meter is found to be less than 2% fast, the deposit will be retained by the Public Service Commission. The Public Service Commission will make a written report of the test to the member and to the Cooperative.

MEMBER'S WIRING

The Cooperative should be consulted before any wiring or equipment is purchased or installed. Information should be secured from the Cooperative regarding the character of the service to be supplied and the Cooperative's requirements in connection with the installation.

All new electrical installations shall be inspected and approved by the Inspection Agency in accordance with the requirements of the National Electrical Code.

All meter poles shall be owned by the member and shall be equipped with a disconnect switch so that the member's wiring from the pole can be de-energized.

Metered and unmetered wiring shall not be installed in the same conduit or raceway.

Where a member provides auxiliary or breakdown service with his own generator, a double throw switch must be provided to prevent parallel operation. In situations where a member has been authorized by the Cooperative to operate a generator in parallel with the distribution system, the member shall provide and install necessary protective relays to insure safety and reliability to the Cooperative's and member's system.

The Cooperative will furnish the meter only and the member will furnish and install all other service and related meter equipment.

The Cooperative does not assume any responsibility for a member's wiring or equipment, or for any loss or damage that may result from any

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE DATE: APRIL 1, 2003

501 - MEMBER'S WIRING - Continued

defects that may exist in the member's wiring or equipment, or the use or abuse of it.

If the Cooperative is called to a member's premises because of an interruption to electric service, and it is determined that the cause of the trouble is the member's own wiring, there will be a minimum charge of \$20.00 during regular Cooperative working hours or \$60.00 if outside of regular Cooperative working hours.

WIRING INSPECTION

Electrical installations connected to the Cooperative's system shall comply with the latest edition of the National Electrical Code (NEC), the National Electrical Safety Code (NESC), and the Terms and Conditions of the Cooperative.

New electrical installations shall be inspected and approved by the Inspection Agency in accordance with the requirements of the National Electrical Code.

The Cooperative will not connect a new service until receipt of notice of approval (cut-in card) issued by the duly recognized Inspection Agency. Additionally, the Cooperative will not connect a new service if it is aware of a violation of the NEC, NESC, or Terms and Conditions of the Cooperative regardless of whether an electrical inspection (cut-in card) has been received.

Any changes in, or additions to, the original wiring and equipment of the member shall be subject to the same inspection.

The Cooperative may refuse to render service where it has knowledge of or reason to believe that the member's wiring or equipment does not comply with recognized requirements. The Cooperative shall be under no obligation to inspect the wiring and equipment of any member.

The Cooperative has a working agreement with the Inspection Agency where, in case of dire emergency, a temporary connection may be used for fifteen (15) days. The member must sign a release of liability before service is connected which relieves the Cooperative of all responsibility for the presence of electricity on the premises.

GROUNDING OF EQUIPMENT

All member wiring shall be grounded in accordance with the National Electrical Code (NEC), the National Electrical Safety Code and the Cooperative's Terms and Conditions.

An underground metal water piping system shall be used as the grounding electrode whenever available. Care must be exercised to make sure there is no plastic or insulating pipe used between the ground connection and the well. It is highly desirable that grounds from electric service, telephone service, television antennae, lightning rods and other equipment, all be connected together to form a good grounding system.

The grounded conductor (typically the neutral and equipment ground) of an electric system may have an electric potential (voltage) between it and other grounded objects including the earth itself. The encountered voltage is typically small (less than ten volts) but can be much higher under transient conditions such as electric cable faults, motor starts and lightning strikes. Members shall take this into consideration when receiving electric service particularly for certain activities or purposes. Such activities or purposes include, but are not limited to: fencing, stanchions, watering/feed troughs and other equipment associated with animal and livestock husbandry, swimming pools, ponds, boat docks, outdoor showers, hot tubs and hot tubs. Generally, these voltages are more of a nuisance but can pose safety and productivity issues and cause personal injury and property damage under certain circumstances and conditions. Specialized grounding techniques shall be followed.

503 - GROUNDING OF EQUIPMENT - Continued

Localized electrical bonding, equipotential grids, and controlled voltage gradients (pursuant to the NEC) or other specialized measures may be required to minimize risk or lower these voltages to safe and acceptable levels. Knowledgeable professionals should be consulted to have mitigating systems installed. Neutral isolating devices mask the underlying lack of effective electrical bonding and are not considered a prudent solution. Neutral isolators will not be installed by the Cooperative as a corrective measure and are not approved by the Cooperative as a corrective measure.

A grounded conductor is required on all three-phase services even though it is not required for operation of three-phase motors. An equipment grounding conductor shall be bonded to the grounded conductor at the service panel to ground all motors and equipment and provide a path for fault currents.

All metal buildings, house trailers, or structures housing or supporting electric equipment to which electric service is supplied must be permanently bonded to the service entrance ground.

ELECTRIC MOTORS

The Cooperative should always be consulted on motor installations. The maximum permissible individual motor size depends upon the member's location on the distribution system and the capacity of the circuit.

It is the characteristic of most electric motors including units integral to heat pumps and A/C equipment to draw a heavy momentary current when starting, resulting in many cases of variation in the voltage supplied to other members who receive service from the same circuits or transformers. It is therefore necessary that the Cooperative limit the amount of starting current which may be drawn by a motor. The Cooperative may require reduced voltage starting of motors in such cases.

All motors should be provided with devices that will protect the motor against overload or short circuit. All three-phase motors shall have overload devices on each of the three-phase wires to insure proper protection for the motor. Motors that cannot be safely subjected to full voltage at starting should be provided with a voltage reducing device upon starting.

The direction of phase rotation and the continuity of all three-phase currents are guarded with great care, but the Cooperative cannot guarantee against accidental or temporary change or failure; therefore, motors or other apparatus requiring unchanged phase rotation and continuity of three phase supply shall be equipped by the member with suitable protection against such reversal or phase failure.

602

ELECTRIC WELDERS AND MISCELLANEOUS DEVICES

Members desiring to operate electric welders or other devices with high inrush or fluctuating currents must supply the Cooperative with information regarding the electrical characteristics of the equipment. Service will not be allowed to equipment which adversely affects the Cooperative's equipment or the service to other members.

The Cooperative must be consulted before the purchase or installation of the equipment.

603

ELECTRIC GENERATORS

Normally, where auxiliary or breakdown service is installed by the member to provide emergency power, parallel operation of the member's generating equipment with the Cooperative's system will not be allowed. A double throw switch must be used to prevent possible injury to the Cooperative workmen by making it impossible for power to be fed back into the main line from the emergency generator.

Under restricted circumstances, parallel operation of a generator with the distribution system may be permitted. Please refer to Terms and Conditions section 114.

SUPPLEMENTARY SERVICE

Where the Cooperative's electric service is used to supplement another source of power not exceeding 10,000 KVA, either by direct electric or mechanical interconnection, or by joint use with electric or mechanical equipment operated from such other source of power for supply of air, ammonia, water or other products into a common piping system, the member's entire electric requirements from the Cooperative will be supplied under any of the Cooperative's nonresidential schedules otherwise applicable subject to the following provision:

CONTRACT DEMAND

The Contract Demand is the total capacity in kW to be furnished by the Cooperative and shall be specified in writing by the member.

The Contract Demand may be increased upon request of the member or when shown by measurement to be greater than specified. It may not be decreased nor contract terminated until the expiration of 12 months after either (1) the beginning of service under this clause or (2) installation of additional capacity by the Cooperative to provide for increase in such Demand; it is subject to decrease, but to not less than the maximum measured demand (usable for billing purposes) of the preceding 11 months and, in any event, to not less than two-thirds of the Contract Demand of the preceding 11 months. Decreases below the prescribed limits will be allowed only upon request of the member where load is permanently removed from the Cooperative's service or additional capacity is installed by the member to supplement his other source of power, and then only to the extent of the change.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE DATE: MAY 1, 2001

701 - SUPPLEMENTARY SERVICE - Continued

MONTHLY CHARGES

The Demand Charge, where applicable, is increased by \$2.76 per kW of excess of Contract Demand over the Billing Demand, but the excess used in determining this charge is not to be greater than the Contract Demand.

The overall net Minimum Charge for each billing month is the Demand Charge provision of the appropriate rate schedule plus any applicable excess Demand Charge applied to the kW of Contract Demand.

GENERAL

Where Supplementary Service is supplied within one (1) year of the expiration of a prior Supplementary Service Contract, the Contract Demand shall be not less than that in effect at the expiration of such prior contract, except where load has been permanently removed or the member has installed additional capacity.

Where a member supplied under a nonsupplementary service contract changes to Supplementary Service at other than contract expiration date, the Contract Demand for the remainder of the contract term shall be not less than the demand (as used in billing or estimated) in effect just prior to such change. A reduction in the Contract Demand, by reason of the use of another source of power may be made at such contract anniversary date, but subsequent reductions are permitted only in accordance with the provisions prescribed above.

The member shall reimburse the Cooperative for all loss attributable to his overloading other improper use of the Cooperative's facilities.

Operation of member's electric generators in parallel with the Cooperative's service is permitted only where operating conditions satisfactory to the Cooperative have been obtained.

701 - SUPPLEMENTARY SERVICE - Continued

This Supplementary Service does not apply where:

- a. the other source of power provided by the member is used, by agreement between the Cooperative and the member only during an outage of the Cooperative's service or for occasional limited test periods, including permission for installation by the Cooperative of such seals as are necessary in its opinion to ensure operation under the agreed-upon conditions.
- b. the other source of power provided by the member can reduce the use of the Cooperative's electric service by less than 5% of the Contract Demand or 10 kW, whichever is greater.
- c. service provided to co-generators and small power producers is used only during periods specified by the Cooperative and solely for maintenance purposes provided that all other conditions specified by the Cooperative have been met.

Supplementary Service for loads in excess of 10,000 kW shall be separately negotiated.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE DATE: OCTOBER 1, 1983

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CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE DATE: OCTOBER 1, 1983

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801

LIABILITY FOR DAMAGE

The member receiving service from the Cooperative assumes full responsibility for electricity on his premises at and from the point of delivery. He shall indemnify, save harmless, and defend the Cooperative against all claims, demands, costs or expense, for loss, damage, or injury to persons or property in any manner directly or indirectly arising from, connected with, or growing out of the use of electricity by the member at or on his side of the point of delivery.

Members are cautioned that certain types of data processing and other electronic equipment are sensitive to transient voltages which typically occur in commercial power systems in routine operations. The member should have adequate surge suppression devices to protect their electronic and data processing equipment. The Cooperative will not be liable for transient voltage-related damage or loss.

802

DIVERSION OF ELECTRIC CURRENT

When the Cooperative discovers that electricity is being diverted or resold by any method that appears to interfere with the proper metering of electricity delivered, the Cooperative may estimate and present a statement for unmetered service resulting from such interference.

Such an account shall be due and payable immediately, and subject the member to a service termination if not paid instantly. When service is thus terminated, the member will be reconnected after the following conditions have been met:

- a. Pay all damages to equipment due to interference with metering.
- b. Pay the bill for the unmetered service which he has used.
- c. Pay the appropriate fee for reconnection or service.
- d. The member must agree to comply with reasonable requirements to protect the Cooperative against further infractions of its Terms and Conditions.

REASONS FOR DENYING SERVICE

Service may be refused or discontinued for any of the reasons listed below. Unless otherwise stated, the member shall be allowed a reasonable time in which to comply with the rules before service is denied.

1. Without notice in the event of a condition determined by the Cooperative to be hazardous.
2. Without notice in the event of a member's use of equipment in such a manner as to adversely affect the Cooperative's equipment or Cooperative's service to others.
3. Without notice in the event of tampering with equipment furnished and owned by the Cooperative.
4. Without notice in the event of unauthorized use.
5. For violation of and/or noncompliance with any applicable Federal, State or other local laws, regulations and codes.
6. For noncompliance with any rule promulgated by the Cooperative.
7. For failure of the member to fulfill his contractual obligations for service and/or facilities.
8. For failure of the member to permit the Cooperative reasonable access to its equipment.
9. For nonpayment of a bill provided that the Cooperative has followed the procedure as outlined under Billing in Terms and Conditions.

803 - REASONS FOR DENYING SERVICE - Continued

10. For failure of the member to provide the Cooperative with a deposit as outlined under Deposits in Terms and Conditions.
11. For refusal to sign a right-of-way easement.
12. For failure of a member to pay a bill and applying for or presently receiving service under another name or as a resident of another member's household.

804

RESALE OF ELECTRICITY

Members shall not directly nor indirectly sell or distribute electric energy for any purpose. Members that utilize master meters and sub-meters must comply with COMAR 20.25.01, if applicable.

When rental charge to a tenant includes the cost of electricity, it shall not be considered resale.

SERVICE INTERRUPTIONS

The Cooperative does not guarantee continuous and uninterrupted electric service and will not be liable for loss or damage to any member's equipment caused by any failure to supply electricity or by any interruption or reversal of the supply of electricity if due to any cause beyond the reasonable control of the Cooperative.

The member shall notify the Cooperative promptly of any defect in service or of any trouble or irregularity to the electric supply.

Whenever service is interrupted for work on lines or equipment, such work shall be done, as far as practicable, at a time that will cause the least inconvenience to the member. The member to be affected by such interruptions shall, if practicable, be notified in advance.

COMPLAINTS

Refer to Board and Management Policy No. 501- Member Complaints.

807

DAMAGE TO COOPERATIVE PROPERTY

Whenever any line or equipment is negligently damaged so as to cause disruption of service, there will be a charge based on the actual cost of restoring the line.

Damage done to any Cooperative property, not resulting in a disruption of service, shall be charged for at the actual cost of repairing such damage.

808

RELOCATION OF LINES AND EQUIPMENT

The Cooperative will not relocate its lines or equipment unless the person or organization desiring the relocation pays the estimated cost of relocation in advance, or guarantees the payment to the Cooperative's satisfaction. The actual cost of the relocation will be computed after construction and a bill or credit rendered. If the Cooperative must relocate its lines or equipment due to unforeseen member action, the member must pay for the actual cost of the relocation.

809

BUILDINGS OVER OR UNDER ELECTRIC LINES

No building or structures shall be constructed over or under the Cooperative's lines.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

901
RESIDENTIAL SERVICE
Rate Schedule R

AVAILABILITY

Available to members of the Cooperative throughout the area served by the Cooperative. This rate schedule is closed to all new irrigation members who qualify for the Farm Irrigation (FI) rate schedule initially taking service after December 14, 2016.

APPLICABILITY

Applicable to members of the Cooperative for all uses in the home and on the farm for 50 KVA and less, subject to the established Terms and Conditions of the Cooperative.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltages.

MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX

The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.

UNIVERSAL SERVICE CHARGE

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

MARYLAND ENVIRONMENTAL SURCHARGE

A charge each month shall be applied to all kWh sales at the current rate set by the Maryland Public Service Commission.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

901 - RESIDENTIAL SERVICE - Rate Schedule R - Continued

MINIMUM MONTHLY DELIVERY CHARGE

The minimum monthly delivery charge under this rate schedule shall be the consumer charge.

SEASONAL SERVICE (Rate RS)

Standard Offer Service members who require service on a seasonal basis for periods of less than one (1) year (to permanent structures or at the same location annually) shall be billed in accordance with the monthly charges and rate schedule, including minimum bills, increased by twenty-five (25%) percent. Seasonal members who choose an alternative power supplier shall be billed Delivery Service Charges, including minimum bills, increased by twenty-five (25%) percent.

TERMS OF PAYMENT

(a).The charges in this rate schedule are net, any bills not paid within 20 days of rendition are subject to the Late Payment Charge (Sec. 201A).

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

901 - RESIDENTIAL SERVICE - Rate Schedule R - Continued

MONTHLY CHARGES AND RATES

DELIVERY SERVICE CHARGES:

CONSUMER CHARGE:	\$ 11.75 per month
ENERGY DELIVERY CHARGES:	\$ 0.05375 per KWh

STANDARD OFFER SERVICE (SOS) CHARGES:

SUPPLY, CAPACITY, ENERGY	
ALL KWh SOLD:	\$ 0.07082 per KWh
TRANSMISSION SERVICE	
ALL KWh SOLD:	\$ 0.01164 per KWh

PURCHASED POWER COST ADJUSTMENT CLAUSE

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described in Choptank's PCA Policy.

STANDARD OFFER SERVICE (SOS) CHARGES

The Transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES

Multiplying Customers' metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

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CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

902
COMMERCIAL SERVICE
Rate Schedule C

AVAILABILITY

Available to members of the Cooperative throughout the area served by the Cooperative. This rate schedule is closed to all new irrigation members who qualify for the Farm Irrigation (FI) rate schedule initially taking service after December 14, 2016.

APPLICABILITY

Applicable to members of the Cooperative for all uses in commercial, industrial, public buildings, clubs, churches, schools, etc., for 50 KVA and less, subject to the established Terms and Conditions of the Cooperative.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltages.

MONTHLY CHARGES AND RATES

DELIVERY SERVICE CHARGES

CONSUMER CHARGE: \$ 16.25 per month
ENERGY DELIVERY CHARGES: \$ 0.05708 per KWh

STANDARD OFFER SERVICE (SOS) CHARGES:

SUPPLY, CAPACITY, ENERGY

ALL KWh SOLD: \$ 0.07002 per KWh
TRANSMISSION SERVICE
ALL KWh SOLD: \$ 0.01160 per KWh

PURCHASED POWER COST ADJUSTMENT CLAUSE

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described in Choptank's PCA Policy.

STANDARD OFFER SERVICE (SOS) CHARGES

The Transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

MARYLAND ENVIRONMENTAL SURCHARGE

A charge each month shall be applied to all kWh sales at the current rate set by the Maryland Public Service Commission.

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES

Multiplying Customers' metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

902 - COMMERCIAL SERVICE - Rate Schedule C - Continued

UNIVERSAL SERVICE CHARGE

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX

The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.

MINIMUM MONTHLY DELIVERY CHARGE

The minimum monthly delivery services charge under this rate schedule shall be the consumer charge.

SEASONAL SERVICE (Rate CS)

Standard Offer Service members who require service on a seasonal basis for periods of less than one (1) year (to permanent structures or at the same location annually) shall be billed in accordance with the monthly charges and rate schedule, including minimum bills, increased by twenty-five (25%) percent. Seasonal members who choose an alternative power supplier shall be billed Delivery Service Charges, including minimum bills, increased by twenty-five (25%) percent.

TERMS OF PAYMENT

(a). The charges in this rate schedule are net, any bills not paid within 20 days of rendition are subject to the Late Payment Charge (Sec. 201A).

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

902A
COMMERCIAL SERVICE - COINCIDENT ENERGY
Rate Schedule C-CE Experimental

AVAILABILITY

This rate schedule is closed to all new members initially taking service after July 1, 2005.

APPLICABILITY

Applicable to members of the Cooperative for all uses in commercial, industrial, public buildings, clubs, churches, schools, etc., for 50 KVA and less, subject to the established Terms and Conditions of the Cooperative.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltages.

MONTHLY CHARGES AND RATES

DELIVERY SERVICE CHARGES

CONSUMER CHARGE:	\$ 27.50 per month
ENERGY DELIVERY CHARGE:	\$ 0.07200 per KWh

STANDARD OFFER SERVICE (SOS) CHARGES

GENERATION ON-PEAK ENERGY CHARGE:	\$ 0.14750 per KWh
GENERATION OFF-PEAK ENERGY CHARGE:	\$ 0.04600 per KWh
TRANSMISSION ENERGY CHARGE:	\$ 0.00460 per KWh

PURCHASED POWER COST ADJUSTMENT CLAUSE

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described in Choptank's PCA Policy.

UNIVERSAL SERVICE CHARGE

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

MARYLAND ENVIRONMENTAL SURCHARGE

A charge each month shall be applied to all kWh sales at the current rate set by the Maryland Public Service Commission.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

902A - COMMERCIAL SERVICE - COINCIDENT ENERGY - Continued

STANDARD OFFER SERVICE (SOS) CHARGES

The transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES

Multiplying Customers' on-peak and off-peak metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

PEAK HOUR SCHEDULE

Peak Hour Schedule #1 applies to this rate schedule. This schedule is described on Tariff page no. 75.

MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX

The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.

MINIMUM MONTHLY DELIVERY CHARGE

The minimum monthly delivery services charge under this rate schedule shall be the consumer charge.

SEASONAL SERVICE

Not currently available under this rate schedule.

TERMS OF PAYMENT

(a). The charges in this rate schedule are net, any bills not paid within twenty (20) days of rendition are subject to the Late Payment Charge (Sec. 201A).

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

902B
COMMERCIAL DEMAND SERVICE
Rate Schedule C-D

AVAILABILITY

Available to members of the Cooperative throughout the area served by the Cooperative. All new members will be placed on Rate Schedule C-D. This rate schedule is not available to irrigation services that qualify for the Farm Irrigation (FI) rate schedule initially taking service after December 14, 2016.

APPLICABILITY

Applicable to members of the Cooperative for all uses in commercial, industrial, public buildings, clubs, churches, schools, etc., for 50 KVA and less, subject to the established Terms and Conditions of the Cooperative.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltages.

MONTHLY CHARGES AND RATES

DELIVERY SERVICE CHARGE:	
CONSUMER CHARGE:	\$ 16.25 per month
ENERGY DELIVERY CHARGE:	\$ 0.04917 per KWh
DEMAND DELIVERY CHARGE:	\$ 1.50 per kW
RKVAHR CHARGE:	\$ 0.00000 per RKVAHr

STANDARD OFFER SERVICE (SOS) CHARGES:

ENERGY CHARGE:	\$ 0.06474 per kWh
DEMAND DELIVERY CHARGE:	\$ 1.00 per kW

TRANSMISSION SERVICE

ALL KWh SOLD:	\$ 0.01160 per KWh
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PURCHASED POWER COST ADJUSTMENT CLAUSE

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described in Choptank's PCA Policy.

STANDARD OFFER SERVICE (SOS) CHARGES

The Transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

UNIVERSAL SERVICE CHARGE

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

MARYLAND ENVIRONMENTAL SURCHARGE

A charge each month shall be applied to all kWh sales at the current rate set by the Maryland Public Service Commission.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

902B - COMMERCIAL DEMAND SERVICE - Rate Schedule C-D - Continued

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES

Multiplying Customers' metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

UNIVERSAL SERVICE CHARGE

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

DETERMINATION OF DISTRIBUTION DELIVERY BILLING DEMAND

The distribution delivery billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

SOS DEMAND ENERGY CHARGES

The SOS demand delivery charge shall be the maximum non-coincident kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX

The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.

MINIMUM MONTHLY DELIVERY CHARGE

The minimum monthly delivery service charge under this rate schedule shall be the consumer charge.

SEASONAL SERVICE

Standard Offer Service members who require service on a seasonal basis for periods of less than one (1) year (to permanent structures or at the same location annually) shall be billed in accordance with the monthly charges and rate schedule, including minimum bills, increased by twenty-five (25%) percent. Seasonal members who choose an alternative power supplier shall be billed Delivery Service Charges, including minimum bills, increased by twenty-five (25%) percent.

TERMS OF PAYMENT

(a) The charges in this rate schedule are net, any bills not paid within 20 days of rendition are subject to the Late Payment Charge (Sec. 201A).

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

903
GENERAL SERVICE - SMALL
Rate Schedule S

AVAILABILITY

Available to members of the Cooperative throughout the area served by the Cooperative. This rate schedule is closed to all new irrigation members who qualify for the Farm Irrigation (FI) rate schedule initially taking service after December 14, 2016.

APPLICABILITY

Applicable to members of the Cooperative for use of three phase service and for single phase service over 50 KVA where distribution system capacity over 50 KVA is required or requested or billing demand is over 50 kW. Any member served under this schedule shall remain on this schedule for at least 12 billing months even though such member's billing demand in the succeeding months may be less than 50 KW. After 12 months, the member may be transferred to the applicable rate schedule provided the billing demand has been less than 50 KW for each of the most recent 12 months, and the distribution system capacity is less than 50 KVA. Any member taking service under this schedule whose billing demand is equal to or exceeds 100 KW shall automatically be transferred to Rate Schedule M.

TYPE OF SERVICE

Single phase and three phase, 60 cycles, at available secondary voltages.

MONTHLY CHARGES AND RATES

DELIVERY SERVICE CHARGES

CONSUMER CHARGE:	\$ 35.00 per month
ENERGY DELIVERY CHARGE:	\$ 0.03164 per KWh
DEMAND CHARGE:	\$ 3.85 per KW
RKVAHr CHARGE:	\$ 0.00264 per RKVAHr

STANDARD OFFER SERVICE (SOS) CHARGES

GENERATION ENERGY CHARGE:	\$ 0.05342 per KWh
GENERATION DEMAND CHARGE:	\$ 4.10 per KW
TRANSMISSION ENERGY CHARGE:	\$ 0.00125 per KWh
TRANSMISSION DEMAND CHARGE:	\$ 2.45 per KW

PURCHASED POWER COST ADJUSTMENT CLAUSE

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described in Choptank's PCA Policy.

UNIVERSAL SERVICE CHARGE

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

MARYLAND ENVIRONMENTAL SURCHARGE

A charge each month shall be applied to all kWh sales at the current rate set by the Maryland Public Service Commission.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

903 - GENERAL SERVICE - SMALL - Rate Schedule S - Continued

DETERMINATION OF DISTRIBUTION DELIVERY BILLING DEMAND

The distribution delivery billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

STANDARD OFFER SERVICE (SOS) CHARGES

The Transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES

Multiplying Customers' metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

POWER FACTOR

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the average power factor is less than 90%, the member will be billed for the kvar hours used during the billing period.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

903 - GENERAL SERVICE - SMALL - Rate Schedule S - Continued

MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX

The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.

MINIMUM MONTHLY DELIVERY CHARGE

The minimum monthly delivery services charge under this rate schedule shall be the Consumer Charge.

SEASONAL SERVICE (Rate SS)

Standard Offer Service members who require service on a seasonal basis for periods of less than one (1) year (to permanent structures or at the same location annually) shall be billed in accordance with the monthly charges and rate schedule, including minimum bills, increased by twenty-five (25%) percent. Seasonal members who choose an alternative power supplier shall be billed Delivery Service Charges, including minimum bills, increased by twenty-five (25%) percent.

TERMS OF PAYMENT

(a). The charges in this rate schedule are net, any bills not paid within 20 days of rendition are subject to the Late Payment Charge (Sec. 201A).

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

903A
GENERAL SERVICE - SMALL - COINCIDENT PEAK
Rate Schedule S-CP Experimental

AVAILABILITY

This rate schedule is closed to all new members initially taking service after July 1, 2005.

APPLICABILITY

Applicable to members of the Cooperative for use of single-phase service over 50 KVA and three phase service where billing demand is less than 100 kW. Any member served under this schedule whose billing demand is equal to or exceeds 100 kW shall automatically be transferred to Rate Schedule M-CP.

TYPE OF SERVICE

Single phase and three phase, 60 cycles, at available secondary voltages.

MONTHLY CHARGES AND RATES

DELIVERY SERVICE CHARGES

CONSUMER CHARGE:	\$ 47.50 per month
ENERGY DELIVERY CHARGE:	\$ 0.04467 per KWh
DISTRIBUTION DEMAND CHARGE:	\$ 4.50 per KW
RKVAHr:	\$ 0.00264 per RKVAHr

STANDARD OFFER SERVICE (SOS) CHARGES

GENERATION ON-PEAK ENERGY CHARGE:	\$ 0.06950 per KWh
GENERATION OFF-PEAK ENERGY CHARGE:	\$ 0.05300 per KWh
GENERATION POWER SUPPLY DEMAND CHARGE (CP):	\$ 9.30 per KW
TRANSMISSION ENERGY CHARGE:	\$ 0.00125 per KWh
TRANSMISSION DEMAND CHARGE:	\$ 1.57 per KW

PURCHASED POWER COST ADJUSTMENT CLAUSE

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described in Choptank's PCA Policy.

UNIVERSAL SERVICE CHARGE

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

MARYLAND ENVIRONMENTAL SURCHARGE

A charge each month shall be applied to all kWh sales at the current rate set by the Maryland Public Service Commission.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

903A - GENERAL SERVICE - SMALL - COINCIDENT PEAK - Continued

DETERMINATION OF BILLING DEMAND

A. Distribution and Transmission Demand

The Distribution and Transmission Demand calculations shall be the maximum non-coincident kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

B. Generation Power Supply Demand

The Generation Power Supply Demand shall be the maximum integrated kW load for the one (1) hour coincident peak period. The one (1) hour coincident peak period is determined as the clock hour in each calendar month during which the combined system (DP&L and A&N Electric Cooperative, Delaware Electric Cooperative and Choptank Electric Cooperative) peak coincident demand occurs.

REACTIVE DISTRIBUTION POWER ADJUSTMENT

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the average power factor is less than 90%, the member will be billed for the kvar hours used during the billing period.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

903A - GENERAL SERVICE - SMALL - COINCIDENT PEAK - Continued

LOAD CONTROL

Member may voluntarily request this Rate Schedule in order to exercise a load control option.

Member must provide the Cooperative with at least three (3) months' notice prior to effectively being placed on this schedule for billing purposes. At the Member's request, the Cooperative will provide the required metering to provide to the Member load data for their use.

The Cooperative will provide proper metering and attempt to send a signal to the metering point to notify the Member when the load control period is in effect; however, the Cooperative cannot guarantee receipt of signal. The Member may, at their sole expense, connect to the signal for their own use with the approval of the Cooperative as to the type and method of connection.

The Member retains the right and responsibility to make the decisions as to whether to control, curtail, interrupt, or otherwise change their load patterns as their circumstances may dictate.

COINCIDENT PEAK PERIOD

The Cooperative will make every effort to provide advance notice of probability of an impending coincident peak period. This notification will be provided to the Member's metering point. The intent of the Cooperative with this tariff is to achieve cost savings by reducing its coincident peak demand, and to pass those savings directly to its members. In order to do this, the Cooperative will make every effort to provide notice of an expected coincident peak period, but cannot guarantee that it can always predict the actual coincident peak hour nor always send a control signal for that hour. Whether or not the Cooperative sends a control signal, the member will be billed, and expected to pay, the Generation Power Supply Demand Charge for their usage during the Coincident Peak hour.

PEAK HOUR SCHEDULE

Peak Hour Schedule #1 applies to this rate schedule. This schedule is described on Tariff page no. 75.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

903A - GENERAL SERVICE - SMALL - COINCIDENT PEAK - Continued

STANDARD OFFER SERVICE (SOS) CHARGES

The Transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES

Multiplying Customers' on-peak and off-peak metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX

The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.

MINIMUM MONTHLY DELIVERY CHARGE

The minimum monthly delivery services charge under this rate schedule shall be the Consumer Charge.

SEASONAL SERVICE (Rate S-CPS)

Not currently available under this rate schedule.

TERMS OF PAYMENT

(a). The charges in this rate schedule are net, any bills not paid within 20 days of rendition are subject to the Late Payment Charge (Sec.201A)

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

903B

GENERAL SERVICE - SMALL - INTERRUPTIBLE SERVICE
Rate Schedule S-IS Experimental

AVAILABILITY

This rate schedule is closed to all new members initially taking service after July 1, 2005.

APPLICABILITY

Applicable to members of the Cooperative for use of single phase and three phase service where billing demand is less than 100 kW and member agrees to interruption of service during load control periods. Any member served under this schedule whose billing demand is equal to or exceeds 100 kW shall automatically be transferred out of this Rate Schedule.

TYPE OF SERVICE

Single phase and three phase, 60 cycles, at available secondary voltages.

MONTHLY CHARGES AND RATES

DELIVERY SERVICE CHARGES

CONSUMER CHARGE:	\$ 28.50 per month
ENERGY DELIVERY CHARGES:	\$ 0.03537 per KWh
DISTRIBUTION DEMAND CHARGES:	\$ 3.79 per KW
RKVAHr:	\$ 0.00264 per RKVAHr

STANDARD OFFER SERVICE (SOS) CHARGES

GENERATION ON-PEAK ENERGY CHARGE:	\$ 0.05452 per KWh
GENERATION OFF-PEAK ENERGY CHARGE:	\$ 0.04600 per KWh
GENERATION POWER SUPPLY DEMAND (CP):	\$ 9.30 per KW
TRANSMISSION ENERGY CHARGE:	\$ 0.00125 per KWh
TRANSMISSION DEMAND CHARGE:	\$ 0.71 per KW

PURCHASED POWER COST ADJUSTMENT CLAUSE

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described in Choptank PCA Policy.

UNIVERSAL SERVICE CHARGE

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

MARYLAND ENVIRONMENTAL SURCHARGE

A charge each month shall be applied to all kWh sales at the current rate set by the Maryland Public Service Commission.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

903B - GENERAL SERVICE - SMALL - INTERRUPTIBLE - Continued

DETERMINATION OF BILLING DEMAND

A. Distribution and Transmission Demand

The Distribution and Transmission Demand calculations shall be the maximum non-coincident kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

B. Generation Power Supply Demand

The Generation Power Supply Demand shall be the maximum integrated kW load for the one (1) hour coincident peak period. The one (1) hour coincident peak period is determined as the clock hour in each calendar month during which the combined system (DP&L and A&N Electric Cooperative, Delaware Electric Cooperative and Choptank Electric Cooperative) peak coincident demand occurs.

REACTIVE DISTRIBUTION POWER ADJUSTMENT

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the average power factor is less than 90%, the member will be billed for the kvar hours used during the billing period.

LOAD INTERRUPTION

Member may voluntarily request this Rate Schedule in order to exercise a load control option. By requesting this Rate Schedule, the member is expected to curtail load completely at periods of time when notified by the Cooperative.

Member must provide the Cooperative with at least three (3) months' notice prior to effectively being placed on this schedule for billing purposes.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

903B - GENERAL SERVICE - SMALL - INTERRUPTIBLE - Continued

The Cooperative will provide proper metering and make information available to the Member when the load control period is in effect. The Member may, at their sole expense, purchase equipment to connect to the Cooperative load control signal for their own use with the approval of the Cooperative as to the type and method of connection. If such equipment is placed in service, the Cooperative will attempt to send a signal notification to the Member's metering point; however, the Cooperative cannot guarantee receipt of signal.

The Member retains the right and responsibility to make the decisions as to whether to interrupt or otherwise change their load patterns as their circumstances may dictate.

It shall be the sole responsibility of the Member to ensure the safe and orderly interruption of any controlled load. It shall also be the sole responsibility of the Member to provide all necessary safeguards and equipment as may be required for re-starting any controlled load.

There is no limit to the number and duration of load control periods.

PEAK HOUR SCHEDULE

Peak Hour Schedule #1 applies to this rate schedule. This schedule is described on Tariff page no. 75.

COINCIDENT PEAK PERIOD

The Cooperative will make available notice of probability of an impending coincident peak period. The intent of the Cooperative with this tariff is to achieve cost savings by reducing its coincident peak demand, and to pass those savings directly to its members. In order to do this, the Cooperative will make every effort to make available notice of an expected coincident peak period, but cannot guarantee that it can always predict the actual coincident peak hour nor always send a control signal for that hour. Whether or not the Cooperative sends a control signal, the member will be billed, and expected to pay, the Generation Power Supply Demand Charge for their usage during the Coincident Peak hour.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

903B - GENERAL SERVICE - SMALL - INTERRUPTIBLE - Continued

STANDARD OFFER SERVICE (SOS) CHARGES

The Transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES

Multiplying Customers' on-peak and off-peak metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX

The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.

MINIMUM MONTHLY DELIVERY CHARGE

The minimum monthly delivery services charge under this rate schedule shall be the Consumer Charge.

TERMS OF PAYMENT

(a). The charges in this rate schedule are net, any bills not paid within 20 days of rendition are subject to the Late Payment Charge (Sec.201A)

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

903C
GENERAL SERVICE – Farm Irrigation
Rate Schedule F-I

Availability

Available to members of the Cooperative throughout the area served by the Cooperative.

Applicability

Applicable to seasonal farm irrigation members of the Cooperative for use of three phase service and for single phase service. Rate Schedule F-I is not available to members who have more than 15% of total yearly demand occurring during the billing months of November through April. Any member opting to receive service under this schedule shall remain on this schedule for at least 12 months.

Type of Service

Single phase and three phase, 60 cycles, at available secondary voltages.

Monthly Charges and Rates

Delivery Service Charges:

Consumer Charge:

Single Phase:

\$35.00 per month

Multi-Phase:

\$50.00 per month

Horsepower Charge

\$0.50000 per HP

Energy Delivery Charge:

\$0.02126 per KWH

Demand Charge: **May –October Billing Only

\$3.50 per KW

RKVAHr:

\$0.00264 per RKVAHr

Standard Offer Service (SOS) Charges

Generation Energy Charge

\$0.0601 per KWH

Generation Demand Charge: *May-October Billing Only

\$4.55 per KW

Generation Power Supply Demand (CP): **November-April Billing Only

\$9.30 per KW

Transmission Energy Charge:

\$0.00125 per KWH

Transmission Demand Charge: *(May-October Billing Only)

\$1.72 per KW

Transmission Demand Charge (CP): **(November through April Billing Only)

\$1.76 per KW

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

903C - GENERAL SERVICE - Farm Irrigation - Rate Schedule F-I - Continued

Purchased Power Cost Adjustment Clause

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described in Choptank's PCA Policy.

Universal Service Charge

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

MARYLAND ENVIRONMENTAL SURCHARGE

A charge each month shall be applied to all kWh sales at the current rate set by the Maryland Public Service Commission.

Determination of Distribution, Generation, and Transmission Billing Demand: (Non- Coincident Peak)

*The distribution, generation, and transmission billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter. This demand is billed every billing month May-October. If, during the billing months November-April, the energy consumption exceeds 499 kilowatt hours, the non-coincident demand will apply.

Standard Offer Service (SOS) Charges

The Transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

Compensating for Transmission and Distribution Losses

Multiplying Customers' metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

Coincident Peak Charge

**During the billing months of November through April, there shall be a charge for coincident demand if usage occurs during the monthly coincident peak.

Coincident Peak Period

The Cooperative will make available notice of probability of an impending coincident peak period. The Cooperative will make every effort to make available notice of an expected coincident peak period, but cannot guarantee that it can always predict the actual coincident peak hour.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

903C - GENERAL SERVICE - Farm Irrigation - Rate Schedule F-I - Continued

Maryland Public Service Company Franchise Tax

The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.

Minimum Monthly Charge

The minimum monthly delivery services charge under this rate schedule shall be the Consumer Charge and Horsepower Charge.

Terms of Payment

(a). The charges in this rate schedule are net; any bills not paid within 20 days of rendition are subject to the Late Payment Charge (Sec. 201A).

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

904
GENERAL SERVICE - MEDIUM
Rate Schedule M

AVAILABILITY

Available to members of the Cooperative throughout the area served by the Cooperative. This rate schedule is closed to all new irrigation members who qualify for the Farm Irrigation (FI) rate schedule initially taking service after December 14, 2016.

APPLICABILITY

Applicable to members of the Cooperative for use of three phase service and for single phase service over 100 KVA where distribution system capacity over 100 KVA is required or requested or billing demand is over 100 kW. Any member served under this schedule shall remain on this schedule for at least 12 billing months even though such member's billing demand in the succeeding months may be less than 100 KW. After 12 months, the member may be transferred to the applicable rate schedule provided the billing demand has been less than 100 KW for each of the most recent 12 months, and the distribution system capacity is less than 100 KVA.

TYPE OF SERVICE

Single phase and three phase, 60 cycles, at available secondary voltages.

MONTHLY CHARGES AND RATES

DELIVERY SERVICE CHARGES:

CONSUMER CHARGE:	\$ 43.75 per month
ENERGY DELIVERY CHARGES:	\$ 0.02966 per KWh
DEMAND DELIVERY CHARGES:	\$ 4.03 per KW
RKVAHR CHARGE:	\$ 0.00264 per RKVAHr

STANDARD OFFER SERVICE (SOS) CHARGES:

GENERATION ENERGY CHARGE:	\$ 0.05342 per KWh
GENERATION DEMAND CHARGE:	\$ 4.10 per KW
TRANSMISSION ENERGY CHARGE:	\$ 0.00125 per KWh
TRANSMISSION DEMAND CHARGE:	\$ 2.45 per KW

PURCHASED POWER COST ADJUSTMENT CLAUSE

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described in Choptank's PCA Policy.

UNIVERSAL SERVICE CHARGE

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

MARYLAND ENVIRONMENTAL SURCHARGE

A charge each month shall be applied to all kWh sales at the current rate set by the Maryland Public Service Commission.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

904 - GENERAL SERVICE - MEDIUM - Rate Schedule M - Continued

DETERMINATION OF DISTRIBUTION DELIVERY BILLING DEMAND

The distribution delivery billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the average power factor is less than 90%, the member will be billed for the kvar hours used during the billing period.

STANDARD OFFER SERVICE (SOS) CHARGES

The Transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES

Multiplying Customers' metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

904 - GENERAL SERVICE - MEDIUM - Rate Schedule M - Continued

MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX

The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.

MINIMUM MONTHLY DELIVERY CHARGE

The minimum monthly delivery services charge under this rate schedule shall be the Consumer Charge.

SEASONAL SERVICE (Rate MS)

Standard Offer Service members who require service on a seasonal basis for periods of less than one (1) year (to permanent structures or at the same location annually) shall be billed in accordance with the monthly charges and rate schedules, including minimum bills, increased by twenty-five (25%) percent. Seasonal members who choose an alternative power supplier shall be billed Delivery Service Charges, including minimum bills, increased by twenty-five (25%) percent.

TERMS OF PAYMENT

(a). The charges in this rate schedule are net, any bills not paid within 20 days of rendition are subject to the Late Payment Charge (Sec.201A)

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

904A
GENERAL SERVICE - MEDIUM - COINCIDENT PEAK
Rate Schedule M-CP Experimental

AVAILABILITY

This rate schedule is closed to all new members initially taking service after July 1, 2005.

APPLICABILITY

Applicable to members of the Cooperative having a monthly billing demand of 100 KW or greater. Any member served under this schedule shall remain on this schedule for at least 12 billing months even though such member's billing demand in the succeeding months may be less than 100 KW. After 12 months, the member may be transferred to Rate Schedule S provided the billing demand has been less than 100 KW for each of the most recent 12 months.

TYPE OF SERVICE

Single phase and three phase, 60 cycles, at available secondary voltages.

MONTHLY CHARGES AND RATES

DELIVERY SERVICE CHARGES

CONSUMER CHARGE:	\$ 49.00 per month
ENERGY DELIVERY CHARGES:	\$ 0.03557 per KWh
DISTRIBUTION DEMAND CHARGES: RKVAHr:	\$ 4.14 per KW \$ 0.00264 per RKVAHr

STANDARD OFFER SERVICE (SOS) CHARGES:

GENERATION ON-PEAK ENERGY CHARGE:	\$ 0.06100 per KWh
GENERATION OFF-PEAK ENERGY CHARGE:	\$ 0.05086 per KWH
GENERATION POWER SUPPLY DEMAND CHARGE (CP):	\$ 9.30 per KW
TRANSMISSION ENERGY CHARGE:	\$ 0.00125 per KWh
TRANSMISSION DEMAND CHARGE:	\$ 0.61 per KW

PURCHASED POWER COST ADJUSTMENT CLAUSE

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described in Choptank PCA Policy.

UNIVERSAL SERVICE CHARGE

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

MARYLAND ENVIRONMENTAL SURCHARGE

A charge each month shall be applied to all kWh sales at the current rate set by the Maryland Public Service Commission.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

904A - GENERAL SERVICE - MEDIUM - COINCIDENT PEAK - SCHEDULE M-CP - Continued

DETERMINATION OF BILLING DEMAND

A. Distribution and Transmission Demand

The Distribution and Transmission Demand calculations shall be the maximum non-coincident kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

B. Generation Power Supply Demand

The Generation Power Supply demand shall be the maximum integrated kW load for the one (1) hour coincident peak period. The one (1) hour coincident peak period is determined as the clock hour in each calendar month during which the combined system (DP&L and A&N Electric Cooperative, Delaware Electric Cooperative and Choptank Electric Cooperative) peak coincident demand occurs.

REACTIVE DISTRIBUTION POWER ADJUSTMENT

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the average power factor is less than 90%, the member will be billed for the kvar hours used during the billing period.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

904A - GENERAL SERVICE - MEDIUM - COINCIDENT PEAK - SCHEDULE M-CP - Continued

LOAD CONTROL

Member may voluntarily request this Rate Schedule in order to exercise a load control option.

Member must provide the Cooperative with at least three (3) months' notice prior to effectively being placed on this schedule for billing purposes. At the Member's request, the Cooperative will provide the required metering to provide to the Member load data for their use.

The Cooperative will provide proper metering and attempt to send a signal to the metering point to notify the Member when the load control period is in effect; however, the Cooperative cannot guarantee receipt of signal. The Member may, at their sole expense, connect to the signal for their own use with the approval of the Cooperative as to the type and method of connection.

The Member retains the right and responsibility to make the decisions as to whether to control, curtail, interrupt, or otherwise change their load patterns as their circumstances may dictate.

COINCIDENT PEAK PERIOD

The Cooperative will make every effort to provide advance notice of probability of an impending coincident peak period. This notification will be provided to the Member's metering point. The intent of the Cooperative with this tariff is to achieve cost savings by reducing its coincident peak demand, and to pass those savings directly to its members. In order to do this, the Cooperative will make every effort to provide notice of an expected coincident peak period, but cannot guarantee that it can always predict the actual coincident peak hour nor always send a control signal for that hour. Whether or not the Cooperative sends a control signal, the member will be billed, and expected to pay, the Generation Power Supply Demand Charge for their usage during the Coincident Peak hour.

PEAK HOUR SCHEDULE

Peak Hour Schedule #1 applies to this rate schedule. This schedule is described on Tariff page no. 75.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

904A - GENERAL SERVICE - MEDIUM - COINCIDENT PEAK - SCHEDULE M-CP - Continued

STANDARD OFFER SERVICE (SOS) CHARGES

The Transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES

Multiplying Customers' on-peak and off-peak metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX

The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.

MINIMUM MONTHLY DELIVERY CHARGE

The minimum monthly delivery services charge under this rate schedule shall be the Consumer Charge.

SEASONAL SERVICE (Rate M-CPS)

Not currently available under this rate schedule.

TERMS OF PAYMENT

(a). The charges in this rate schedule are net, any bills not paid within 20 days of rendition are subject to the Late Payment Charge (Sec.201A)

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CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JANUARY 1, 2019

904C
GENERAL SERVICE – GENERAL POWER TOU
Rate Schedule GT

AVAILABILITY

Available to members of the Cooperative throughout the area served by the Cooperative. This rate schedule is closed to all new irrigation services that qualify for the Farm Irrigation (FI) rate schedule initially taking service after December 14, 2016. This rate is not available to net-metered, net-meter aggregated, or seasonal service members. If written notification is received from member to be removed from the rate, the member is not eligible to take service under this rate for a period of 12 months.

APPLICABILITY

Applicable to members of the Cooperative for use of three phase service and for single phase service where distribution system capacity over 50 KVA is required or requested or billing demand is over 50 kW.

TYPE OF SERVICE

Single phase and three phase, 60 cycles, at available secondary voltages.

MONTHLY CHARGES AND RATES

DELIVERY SERVICE CHARGES

CONSUMER CHARGE:

Single Phase: \$ 35.00 per month
Multi-Phase: \$ 50.00 per month

ENERGY DELIVERY CHARGE: \$ 0.02977 per kWh
DEMAND CHARGE: \$ 3.70 per kW
RKVAHr CHARGE: \$ 0.00264 per RKVAHr

STANDARD OFFER SERVICE (SOS) CHARGES

GENERATION ENERGY:

Summer

On-Peak kWh \$ 0.25304 per kWh
Off-Peak kWh \$ 0.04350 per kWh

Non-Summer

On-Peak kWh \$ 0.12485 per kWh
Off-Peak kWh \$ 0.04350 per kWh

GENERATION DEMAND:

On-Peak Summer \$ 6.55 per kW
On-Peak Non-Summer \$ 2.78 per Kw

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JANUARY 1, 2019

904C - GENERAL SERVICE - GENERAL POWER TOU - Rate Schedule GT - Continued

PEAK HOURS

All on-peak days are weekdays, Monday through Friday. Summer months are defined as the months between and including June-September. Summer month on-peak times are from 2:00 p.m.-6:00 p.m. and off-peak times are all other days and hours during the same months. Non-Summer months are defined as the months between and including October-May. Non-Summer on-peak times are from 6:00 a.m.-8:00 a.m. and 4:00 p.m.-8:00 p.m.

PURCHASED POWER COST ADJUSTMENT CLAUSE

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described in Choptank's PCA Policy.

UNIVERSAL SERVICE CHARGE

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

DETERMINATION OF DISTRIBUTION DELIVERY BILLING DEMAND

The distribution delivery billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

STANDARD OFFER SERVICE (SOS) CHARGES

The Transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

SOS DEMAND ENERGY CHARGES

SOS Demand charges are a pass through to compensate for customer kW usage during peak Summer and Non-Summer months. The calculated kW is the highest 15-minute customer demand used during those peak hours. For Non-Summer months, the on-peak kW will be the highest of the two peak timeframes given above.

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES

Multiplying Customers' metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

POWER FACTOR

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the average power factor is less than 90%, the member will be billed for the kvar hours used during the billing period.

MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX

The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.

MARYLAND ENVIRONMENTAL SURCHARGE

A charge each month shall be applied to all kWh sales at the current rate set by the Maryland Public Service Commission.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER

904C - GENERAL SERVICE - GENERAL POWER TOU - Rate Schedule GT - Continued

MINIMUM MONTHLY DELIVERY SERVICE CHARGE

The minimum monthly delivery service charge under this rate schedule shall be the consumer charge.

TERMS OF PAYMENT

(a) The charges in this rate schedule are net, any bills not paid within 20 days of rendition are subject to the Late Payment Charge (Sec. 201A).

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CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

906
PRIMARY SERVICE
Rate Schedule P

AVAILABILITY

Available to members of the Cooperative throughout the area served by the Cooperative.

APPLICABILITY

Applicable to members of the Cooperative, taking service at primary voltage and owning and operating all facilities on the load side of the primary delivery point, except Cooperative's metering equipment, and who contract for service under this schedule.

TYPE OF SERVICE

Three phase, 60 cycle, at available primary distribution voltages.

MONTHLY CHARGES AND RATES

DELIVERY SERVICE CHARGES:

CONSUMER CHARGE:	\$ 150.00 per month
ENERGY DELIVERY CHARGE:	\$ 0.01452 per KWh
DEMAND DELIVERY CHARGE:	\$ 3.92 per KW
RKVAHr	\$ 0.00264 per RKVAHr

STANDARD OFFER SERVICE (SOS) CHARGES:

GENERATION ENERGY CHARGE:	\$ 0.04605 per KWh
GENERATION DEMAND CHARGE:	\$ 7.40 per KW
TRANSMISSION ENERGY CHARGE:	\$ 0.00125 per KWh
TRANSMISSION DEMAND CHARGE:	\$ 3.67 per KW

PURCHASED POWER COST ADJUSTMENT CLAUSE

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described in Choptank's PCA Policy.

UNIVERSAL SERVICE CHARGE

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

DETERMINATION OF DISTRIBUTION DELIVERY BILLING DEMAND

The distribution delivery billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

MARYLAND ENVIRONMENTAL SURCHARGE

A charge each month shall be applied to all kWh sales at the current rate set by the Maryland Public Service Commission.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

906 - PRIMARY SERVICE - Rate Schedule P - Continued

POWER FACTOR

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the average power factor is less than 90%, the member will be billed for the kvar hours used during the billing period.

STANDARD OFFER SERVICE (SOS) CHARGES

The Transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES

Multiplying Customers' metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

906 - PRIMARY SERVICE - Rate Schedule P - Continued

SEASONAL SERVICE (Rate P)

Not currently available under this rate schedule.

MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX

The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.

MINIMUM MONTHLY CHARGE

The minimum monthly delivery services charge under this rate schedule shall be the Consumer Charge.

TERMS OF PAYMENT

(a). The charges in this rate schedule are net, any bills not paid within 20 days of rendition are subject to the Late Payment Charge (Sec. 201A)

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

906A
PRIMARY SERVICE - COINCIDENT PEAK
Rate Schedule P-CP Experimental

AVAILABILITY

This rate schedule is closed to all new members initially taking service after July 1, 2005.

APPLICABILITY

Applicable to members of the Cooperative having a monthly billing demand of 100 kW or greater, taking service at primary voltage and owning and operating all facilities on the load side of the primary delivery point, except the Cooperative's metering equipment. Members must contract for service under this Schedule.

TYPE OF SERVICE

Three phase, 60 cycle, at available primary distribution voltages.

MONTHLY CHARGES AND RATES

DELIVERY SERVICE CHARGES

CONSUMER CHARGE:	\$ 150.00 per month
ENERGY DELIVERY CHARGES:	\$ 0.01519 per KWh
DEMAND DELIVERY CHARGES:	\$ 3.74 per KW
RKVAHr:	\$ 0.00264 per RKVAHr

STANDARD OFFER SERVICE (SOS) CHARGES

GENERATION ON-PEAK ENERGY CHARGE:	\$ 0.05100 per KWh
GENERATION OFF-PEAK ENERGY CHARGE:	\$ 0.04880 per KWh
GENERATION POWER SUPPLY DEMAND CHARGE (CP):	\$ 8.50 per KW
TRANSMISSION ENERGY CHARGE:	\$ 0.00125 per KWh
TRANSMISSION DEMAND CHARGE:	\$ 0.99 per KW

PURCHASED POWER COST ADJUSTMENT CLAUSE

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described in Choptank's PCA Policy.

UNIVERSAL SERVICE CHARGE

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

MARYLAND ENVIRONMENTAL SURCHARGE

A charge each month shall be applied to all kWh sales at the current rate set by the Maryland Public Service Commission.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

906A - PRIMARY SERVICE - COINCIDENT PEAK - Rate Schedule P-CP - Continued

DETERMINATION OF BILLING DEMANDS

A. Distribution and Transmission Demand

The Distribution and Transmission Demand calculations shall be the maximum non-coincident kilowatt demand established by the consumer, for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

B. Generation Power Supply Demand

The Generation Power Supply Demand shall be the maximum integrated kW load for the one (1) hour coincident peak period. The one (1) hour coincident peak period is determined as the clock hour in each calendar month during which the combined system (DP&L and A&N Electric Cooperative, Delaware Electric Cooperative and Choptank Electric Cooperative) peak coincident demand occurs.

REACTIVE DISTRIBUTION POWER ADJUSTMENT

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the average power factor is less than 90%, the member will be billed for the kvar hours used during the billing period.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

906A - PRIMARY SERVICE - COINCIDENT PEAK - Rate Schedule P-CP - Continued

LOAD CONTROL

Member may voluntarily request this rate schedule in order to exercise a load control option.

Member must provide the Cooperative with at least three (3) months' notice prior to effectively being placed on this Schedule for billing purposes. At the Member's request, the Cooperative will provide the required metering to provide to the Member load data for their use.

The Cooperative will provide proper metering and attempt to send a signal to the metering point to notify the Member when the load control period is in effect; however, the Cooperative cannot guarantee receipt of signal. The Member may, at their sole expense, connect to the signal for their own use with the approval of the Cooperative as to the type and method of connection.

The Member retains the right and responsibility to make the decisions as to whether to control, curtail, interrupt, or otherwise change their load patterns as their circumstances may dictate.

COINCIDENT PEAK PERIOD

The Cooperative will make every effort to provide advance notice of probability of an impending coincident peak period. This notification will be provided to the Member's metering point. The intent of the Cooperative with this tariff is to achieve cost savings by reducing its coincident peak demand, and to pass those savings directly to its members. In order to do this, the Cooperative will make every effort to provide notice of an expected coincident peak period, but cannot guarantee that it can always predict the actual coincident peak hour nor always send a control signal for that hour. Whether or not the Cooperative sends a control signal, the member will be billed, and expected to pay, the Generation Power Supply Demand Charge for their usage during the Coincident Peak hour.

PEAK HOUR SCHEDULE

Peak Hour Schedule #1 applies to this rate schedule. This schedule is described on Tariff page no. 75.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

906A - PRIMARY SERVICE - COINCIDENT PEAK - Rate Schedule P-CP - Continued

STANDARD OFFER SERVICE (SOS) CHARGES

The Transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES

Multiplying Customers' on-peak and off-peak metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX

The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.

MINIMUM MONTHLY CHARGE

The minimum monthly delivery services charge under this rate schedule shall be the Consumer Charge.

TERMS OF PAYMENT

(a). The charges in this Rate Schedule are net, any bills not paid within 20 days of rendition are subject to the Late Payment Charge (Sec. 201A).

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CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JANUARY 1, 2019

906C
PRIMARY TIME OF USE SERVICE
Rate Schedule PT

AVAILABILITY

Available to members of the Cooperative throughout the area served by the Cooperative. This rate is not available to net-metered or net-meter aggregated members. If written notification is received from member to be removed from the rate, the member is not eligible to take service under this rate for a period of 12 months.

APPLICABILITY

Applicable to members of the Cooperative, taking service at primary voltage and owning and operating all facilities on the load side of the primary delivery point, except Cooperative's metering equipment, and who contract for service under this schedule.

TYPE OF SERVICE

Three phase, 60 cycle, at available primary distribution voltages.

MONTHLY CHARGES AND RATES

DELIVERY SERVICE CHARGES:

CONSUMER CHARGE:	\$ 150.00 per month
ENERGY DELIVERY CHARGE:	\$ 0.01452 per kWh
DEMAND DELIVERY CHARGE:	\$ 3.92 per kW
RKVAHr	\$ 0.00264 per RKVAHr

STANDARD OFFER SERVICE (SOS) CHARGES:

GENERATION ENERGY:

Summer

On-Peak kWh	\$ 0.27211 per kWh
Off-Peak kWh	\$ 0.04287 per kWh

Non-Summer

On-Peak kWh	\$ 0.13485 per kWh
Off-Peak kWh	\$ 0.04287 per kWh

GENERATION DEMAND:

On-Peak Summer	\$ 9.73 per kW
On-Peak Non-Summer	\$ 3.85 per kW

PEAK HOURS

All on-peak days are weekdays, Monday through Friday. Summer months are defined as the months between and including June-September. Summer month on-peak times are from 2:00 p.m.-6:00 p.m. and off-peak times are all other days and hours during the same months. Non-Summer months are defined as the months between and including October-May. Non-Summer on-peak times are from 6:00 a.m.-8:00 a.m. and 4:00 p.m.-8:00 p.m.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JANUARY 1, 2019

906C - PRIMARY TIME OF USE SERVICE - Rate Schedule PT - Continued

PURCHASED POWER COST ADJUSTMENT CLAUSE

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described in Choptank's PCA Policy.

UNIVERSAL SERVICE CHARGE

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

DETERMINATION OF DISTRIBUTION DELIVERY BILLING DEMAND

The distribution delivery billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the average power factor is less than 90%, the member will be billed for the kvar hours used during the billing period.

STANDARD OFFER SERVICE (SOS) CHARGES

The Transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

SOS DEMAND ENERGY CHARGES

SOS Demand charges are a pass through to compensate for customer kW usage during peak Summer and Non-Summer months. The calculated kW is the highest 15-minute customer demand used during those peak hours. For Non-Summer months, the on-peak kW will be the highest of the two peak time-frames given above.

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES

Multiplying Customers' metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX

The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.

MINIMUM MONTHLY DELIVERY SERVICE CHARGE

The minimum monthly delivery service charge under this rate schedule shall be the consumer charge.

MARYLAND ENVIRONMENTAL SURCHARGE

A charge each month shall be applied to all kWh sales at the current rate set by the Maryland Public Service Commission.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JANUARY 1, 2019

906C - PRIMARY TIME OF USE SERVICE - Rate Schedule PT - Continued

SEASONAL SERVICE (Rate PT)

Not currently available under this rate schedule.

TERMS OF PAYMENT

(a) The charges in this rate schedule are net, any bills not paid within 20 days of rendition are subject to the Late Payment Charge (Sec. 201A).

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

907A
LIGHTING SERVICE
Rate Schedule L-S

AVAILABILITY

Available to municipal organizations for controlled street, highway and area lighting from dusk to dawn. Also available to members receiving lighting service prior to the effective date of this tariff; closed to new members. Where secondary voltage (120 volts) is not available, the applicant will pay the full cost to make electric service available. This rate schedule is subject to the established Terms and Conditions of the Cooperative.

TYPE OF SERVICE

Single phase, 60 Hz, 120 volts.

MONTHLY STANDARD EQUIPMENT RATE TABLE

For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits unless provided for otherwise. Base rate for fixtures is for the type currently being furnished by the Cooperative and includes energy.

<u>LED Lamp & Fixture</u>	<u>Base Rate Per Month</u>	<u>Device</u>
6,300L 40 watt		
Standard Offer Service:	\$0.71	L1
Distribution Delivery Service:	\$11.84	
16,500 160 watt		
Standard Offer Service:	\$3.22	L2
Distribution Delivery Service:	\$11.94	
27,500L 240 watt		
Standard Offer Service:	\$4.82	L3
Distribution Delivery Service:	\$12.02	
<u>HPS Lamp & Fixture*</u>	<u>Base Rate Per Month</u>	<u>Device</u>
6,300L 70 watt		
Standard Offer Service:	\$1.34	A4
Distribution Delivery Service:	\$11.78	
9,500L 100 watt		
Standard Offer Service:	\$1.94	A1
Distribution Delivery Service:	\$12.57	
15,000L 150 watt		
Standard Offer Service:	\$3.43	A5
Distribution Delivery Service:	\$12.74	
25,000L 250 watt		
Standard Offer Service:	\$4.92	A2
Distribution Delivery Service:	\$14.76	
50,000L 400 watt		
Standard Offer Service:	\$7.61	A3
Distribution Delivery Service:	\$14.98	

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

907A - LIGHTING SERVICE - Rate Schedule L-S - Continued

OPTIONAL NON-STANDARD EQUIPMENT

For those members who want to customize or otherwise have a specially configured light.

<u>1. Decorative LED Lamp & Fixture†</u>	<u>Energy and Maint. Rate per month</u>	<u>Device</u>
40 W Acorn 6,300 L		
Standard Offer Service:	\$0.71	L4
Distribution Service:	\$16.03	
40 W Colonial 6,300 L		
Standard Offer Service:	\$0.71	L5
Distribution Service:	\$11.55	

† For LED conversion of existing non-standard decorative lighting.

<u>2. Lamps – Bulb Only</u>	<u>Energy and Maint. Rate per Month</u>	<u>Device</u>
70 W HPS 6,300L		
Standard Offer Service:	\$1.34	B2
Distribution Delivery Service:	\$9.08	
100 W HPS 9,500L		
Standard Offer Service:	\$1.94	B3
Distribution Delivery Service:	\$10.29	
150 W HPS 15,000L		
Standard Offer Service:	\$4.43	B8
Distribution Delivery Service:	\$8.56	
250 W HPS 25,000L		
Standard Offer Service:	\$4.92	B4
Distribution Delivery Service:	\$9.56	
400 W HPS 50,000L		
Standard Offer Service:	\$7.62	B5
Distribution Delivery Service:	\$9.55	
175 W MV 8,000L*		
Standard Offer Service:	\$3.48	B7
Distribution Delivery Service:	\$9.03	

*Not available for new installation or replacement of defective fixtures

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

907A - LIGHTING SERVICE - Rate Schedule L-S - Continued

OPTIONAL NON-STANDARD EQUIPMENT cont'd

<u>3. POLES</u>	<u>CEC Purchase Cost</u>	<u>Lease Rate per Month</u>	<u>Device</u>
Wood 25'-40'		\$4.94	C1
Fiberglass			
	Class A \$ 0 to \$ 150	\$3.38	C2
	Class B \$ 151 to \$ 250	\$5.16	C3
	Class C \$ 251 to \$ 350	\$6.94	C4
	Class D \$ 351 to \$ 450	\$8.31	C5
	Class E \$ 451 to \$ 750	\$11.00	C6
	Class F \$ 751 to \$1250	\$16.42	C7
<u>4. LUMINAIRES</u>	<u>CEC Purchase Cost</u>	<u>Lease Rate per Month</u>	<u>Device</u>
	Class A \$ 0 to \$ 150	\$4.33	D1
	Class B \$ 151 to \$ 250	\$5.54	D2
	Class C \$ 251 to \$ 350	\$8.15	D3
	Class D \$ 351 to \$ 450	\$10.18	D4
	Class E \$ 451 to \$ 750	\$12.20	D5
<u>5. SUPPLY CIRCUIT EXTENSION</u>			
120 volt		\$0.011 per foot per month	

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

907A - LIGHTING SERVICE - Rate Schedule L-S - Continued

MONTHLY ENERGY RATE TABLE

An energy only rate (EOR) will apply for public street and highway lighting where the customer installs, owns, and maintains the lighting system. Monthly Energy Rate service is not available for private lighting customers.

The EOR shall be applied to the "Specified kwh consumption levels" for the Actual Billing Month of the installed roadway light fixture and average monthly Kwh of traffic signals.

<u>Energy Rate</u>	<u>Billing Months</u> <u>January through December</u>	<u>Device</u>
Roadway Lighting	\$ 0.055353 /kWh	H1 or H2

ADDITIONAL CHARGES

1. The base rate is for fixtures currently being furnished. There will be an additional charge for fixtures other than standard.

2. If the member owns their own pole and/or luminaire which meets the equipment specifications and safety requirements of the Cooperative, then the Cooperative will assist the member in the installation of the lighting equipment for a fee. After installation, the member will then pay the applicable energy and maintenance rate for the lamp.

The member will retain ownership of the equipment and the member will be responsible for the maintenance of all of their equipment except for the lamp. The Cooperative will be responsible for periodic replacement of burned out bulbs.

3. The base rate applies only if secondary voltage is available on the pole upon which the light is to be mounted. If secondary voltage is not available, the total cost of making it available will be paid by the applicant.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JULY 1, 2015

907A - LIGHTING SERVICE - Rate Schedule L-S - Continued

4. Repairs or equipment replaced that is required due to vandalism or malicious activity will be billed to the member. Lighting service may be terminated for excessive repair needs or failure to pay repair costs.

5. The charges in this rate schedule are based on an expected life of 20 years. If premature replacement or change is requested, the Cooperative will be reimbursed for the unexpired expected life of the equipment and labor to make change.

CONDITION OF SERVICE

1. Lighting equipment including lamps, fixtures, controls and the necessary circuits, transformers, and additional guys and fittings will be furnished and owned by the Cooperative.

2. Lamp replacements will be made by the Cooperative. There will be no additional charge for replacement of sodium lamps.

3. Outages should be promptly reported by the member and 72 hours shall be considered a reasonable period for replacement of burnt out or defective parts after notice is received by the Cooperative.

4. The Cooperative reserves the right to refuse lighting service to those members that own their pole and/or luminaire if their equipment does not meet the technical specifications and safety requirements of the Cooperative.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JULY 1, 2015

907A - LIGHTING SERVICE - Rate Schedule L-S - Continued

MARYLAND ENVIRONMENTAL SURCHARGE

A charge each month shall be applied to all kWh sales at the current rate set by the Maryland Public Service Commission.

PURCHASED POWER COST ADJUSTMENT CLAUSE

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described in Choptank's PCA Policy.

STANDARD OFFER SERVICE (SOS) CHARGES

The Transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES

Multiplying Customers' metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

TERMS OF PAYMENT

(a). The charges in this rate schedule are net; any bills not paid within 20 days of rendition are subject to the Late Payment Charge (Sec. 201.A).

MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX

The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

907A - LIGHTING SERVICE - Rate Schedule L-S - Continued

Mercury Vapor Lamps

Not available for new installation or replacement of defective fixtures. Defective fixture will be replaced with a comparable wattage HPS cobrahead fixture or removed from service if no longer desired.

<u>Approximate Lumens</u>	<u>Approximate Wattage</u>	<u>Estimated Avg. Mo. KWH Usage</u>	
4,000	100	46	
<u>Base Rate Per Month</u>			<u>Device</u>
Standard Offer Service:		\$2.29	Z2
Distribution Delivery Service:		\$11.67	
<u>Approximate Lumens</u>	<u>Approximate Wattage</u>	<u>Estimated Avg. Mo. KWH Usage</u>	
8,000	175	70	
<u>Base Rate Per Month</u>			
Standard Offer Service:		\$3.48	Z5
Distribution Delivery Service:		\$12.04	
<u>Approximate Lumens</u>	<u>Approximate Wattage</u>	<u>Estimated Avg. Mo. KWH Usage</u>	
12,100	250	99	
<u>Base Rate Per Month</u>			
Standard Offer Service:		\$4.92	Z11
Distribution Delivery Service:		\$12.36	
<u>Approximate Lumens</u>	<u>Approximate Wattage</u>	<u>Estimated Avg. Mo. KWH Usage</u>	
20,000	400	155	
<u>Base Rate Per Month</u>			
Standard Offer Service:		\$7.71	Z16
Distribution Delivery Service:		\$12.78	

908
COGENERATION AND SMALL POWER PRODUCTION
RATE SCHEDULE X

A. AVAILABILITY

Available to members of the Cooperative for purchases of electricity by the Cooperative from qualified Co-generators or qualified Small Power Producers ("Producer"). Qualification standards are established by the Federal Energy Regulatory Commission. This rate is closed to all new Co-generators and Producers as of September 18, 2019.

B. GENERATING CAPACITY

The generating capacity of the Co-generator or Small Power Producer is limited to amounts up to 1,000 KW, subject to interconnection terms and conditions to be negotiated with the Cooperative on a case-by-case basis.

C. DELIVERY VOLTAGE

As specified by the Cooperative.

D. MONTHLY RATE

1. Consumer Charge (Paid by Producer): \$100.00 per month
2. Power Payment Rate (Paid by the Cooperative).
The Producer will be paid Choptank Electric Cooperative's avoided cost of power from Old Dominion Electric Cooperative.

E. PAYMENT DETERMINANTS

1. CONSUMER CHARGE:

If the Co-generator or Small Power Producer elects to receive capacity payments for its generating facility, hourly kW recordings must be available. A Consumer Charge of \$100.00 per month has been established to compensate the Cooperative for collecting and processing recorded data, provided that the Co-generator or Small Power Producer has agreed to reimburse fully the Cooperative for all expenses it incurs to install, operate and maintain metering equipment necessary to measure the quantity of capacity provided by the Co-generator or Small Power Producer and evaluate such capacity's impact on its wholesale power cost.

2. APPLICABILITY OF HIGH-TENSION DISTRIBUTION OR TRANSMISSION RATES

The determination of high-tension distribution vs. transmission for energy and capacity payments will be based upon the source voltage level of the substation which normally serves the Co-generator or Small Power Producer. The substation is classified transmission level if power is served at 69,000 volts or higher by the wholesale power supplier. If the voltage is 25,000 volts or greater, but less than 69,000 volts, then the substation is classified high tension distribution.

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SPECIAL PROVISIONS

- (1) The availability of this schedule is restricted to Co-generation and Small Power Production facilities which meet the qualification standards established by the Federal Energy Regulatory Commission.
- (2) The monthly rates stated herein are subject to change as the Cooperative's wholesale power supplier's FERC tariff costs change
- (3) The Cooperative will read the meter at approximately 30-day intervals.
- (4) Interconnection with the Cooperative's system requires the installation of protective equipment which, in the Cooperative's judgment, provides safety for personnel, affords adequate protection against damage to the Cooperative's system or to its member's property, and prevents any interference with the Cooperative's supply of service to others. The Cooperative is not liable for any loss, cost, damage or expense to any party resulting from the use of or presence of electric current or potential which originates from a Co-generator or Small Power Producer's generation facilities, and may require

908 - CO-GENERATION AND SMALL POWER PRODUCTION - Rate Schedule X - Continued

the Co-generator or Small Power Producer to purchase and maintain adequate insurance protection to save the Cooperative harmless for any damage, loss or injury resulting from connection of the Co-generator or Small Power Producer's generating facility to the Cooperative's electric system. Such protective equipment shall be installed, owned and maintained by the Co-generator or Small Power Producer at his expense as allowed under FERC regulation. In addition, it may be necessary for the Cooperative to extend or modify portions of its system to accommodate the purchase of electricity. Should such extension or modification be necessary, all work shall be performed by the Cooperative and paid for by the Co-generator or Small Power Producer.

- (5) The Cooperative will install, own, and maintain at the Co-generator or Small Power Producer's expense all metering equipment needed to measure power delivered to the Cooperative. The installation will include a recording demand device to measure capacity if the Co-generator or Small Power Producer elects to sell capacity.
- (6) Parallel operation must cease immediately and automatically during system outages and other emergency or abnormal conditions specified by the Cooperative. The Co-generator or Small Power Producer must cease parallel operation upon notification by the Cooperative if such operation is determined to be unsafe, interferes with the

908 - CO-GENERATION AND SMALL POWER PRODUCTION - Rate Schedule X - Continued

supply of service to others, or interferes with system maintenance or operation. The Cooperative accepts no responsibility whatsoever for damage or injury to any person or property or any monetary loss incurred by the Producer caused by failure of the Co-generator or Small Power Producer to operate in compliance with Cooperative requirements.

- (7) Failure of the Co-generator or Small Power Producer to comply with any of these requirements shall result in disconnection from the Cooperative's system, and the Cooperative will be under no obligation to make subsequent purchases there from.
- (8) The Cooperative will provide supplementary power to Co-generators or Small Power Producers upon request at the standard applicable rate schedule.
- (9) This Schedule is subject to the applicable Terms and Conditions of the Cooperative's Electric Service Tariff.
- (10) Co-generators and Producers shall notify the Cooperative of any change in system design. Changes in system design may result in disqualification from this tariff depending on final overall system size.

908A
COGENERATION AND SMALL POWER PRODUCTION
RATE SCHEDULE QF

A. AVAILABILITY

Available to members of the Cooperative for purchases of electricity by the Cooperative from qualified Co-generators or qualified Small Power Producers ("Producer"). Qualification standards are established by the Federal Energy Regulatory Commission.

B. GENERATING CAPACITY

The generating capacity of the Co-generator or Small Power Producer is limited to amounts up to 100 KW, subject to interconnection terms and conditions to be negotiated with the Cooperative on a case-by-case basis.

C. DELIVERY VOLTAGE

As specified by the Cooperative.

D. MONTHLY RATE

1. Consumer Charge (Paid by Producer): \$100.00 per month
2. Power Payment Rate (Paid by the Cooperative).

The Producer will be paid Old Dominion Electric Cooperative's avoided cost of power (PJM LMP pricing for the real-time market as calculated by PJM on an hourly basis).

Subject to the Producer/Co-Generator satisfying PJM requirements to qualify as a Capacity Resource, ODEC will offer the QF's capacity in the PJM capacity market, and Choptank will pay the Producer/Co-Generator ODEC's avoided cost of capacity. Such avoided cost of capacity will be based on PJM capacity market pricing for the amount of capacity that clears a PJM capacity auction. Any PJM related non-performance charges or penalties will be charged to the Producer/Co-Generator as incurred and the Producer/Co-Generator shall indemnify Choptank against any such charges or penalties.

E. PAYMENT DETERMINANTS

1. CONSUMER CHARGE:

If the Co-generator or Small Power Producer elects to receive capacity payments for its generating facility, hourly kW recordings must be available. A Consumer Charge of \$100.00 per month has been established to compensate the Cooperative for collecting and processing recorded data, provided that the Co-generator or Small Power Producer has agreed to reimburse fully the Cooperative for all expenses it incurs to install, operate and maintain metering equipment necessary to measure the quantity of capacity provided by the Co-generator or Small Power Producer and evaluate such capacity's impact on its wholesale power cost.

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SPECIAL PROVISIONS

1. The availability of this schedule is restricted to Co-generation and Small Power Production facilities which meet the qualification standards established by the Federal Energy Regulatory Commission.
2. The rate paid to Producers under this tariff is subject to change as ODEC's cost of power changes.
3. The Cooperative will read the meter at approximately 30-day intervals.
4. Interconnection with the Cooperative's system requires the installation of protective equipment which, in the Cooperative's judgment, provides safety for personnel, affords adequate protection against damage to the Cooperative's system or to its member's property, and prevents any interference with the Cooperative's supply of service to others. The Cooperative is not liable for any loss, cost, damage or expense to any party resulting from the use of or presence of electric current or potential which originates from a Co-generator or Small Power Producer's generation facilities, and may require

908A - CO-GENERATION AND SMALL POWER PRODUCTION - Rate Schedule QF – Continued

the Co-generator or Small Power Producer to purchase and maintain adequate insurance protection to save the Cooperative harmless for any damage, loss or injury resulting from connection of the Co-generator or Small Power Producer's generating facility to the Cooperative's electric system. Such protective equipment shall be installed, owned and maintained by the Co-generator or Small Power Producer at his expense as allowed under FERC regulation. In addition, it may be necessary for the Cooperative to extend or modify portions of its system to accommodate the purchase of electricity. Should such extension or modification be necessary, all work shall be performed by the Cooperative and paid for by the Co-generator or Small Power Producer.

5. The Cooperative will install, own, and maintain at the Co-generator or Small Power Producer's expense all metering equipment needed to measure power delivered to the Cooperative. The installation will include a recording demand device to measure capacity if the Co-generator or Small Power Producer elects to sell capacity.
6. Parallel operation must cease immediately and automatically during system outages and other emergency or abnormal conditions specified by the Cooperative. The Co-generator or Small Power Producer must cease parallel operation upon notification by the Cooperative if such operation is determined to be unsafe, interferes with the

908A - CO-GENERATION AND SMALL POWER PRODUCTION - Rate Schedule QF – Continued

supply of service to others, or interferes with system maintenance or operation. The Cooperative accepts no responsibility whatsoever for damage or injury to any person or property or any monetary loss incurred by the Producer caused by failure of the Co-generator or Small Power Producer to operate in compliance with Cooperative requirements.

7. Failure of the Co-generator or Small Power Producer to comply with any of these requirements shall result in disconnection from the Cooperative's system, and the Cooperative will be under no obligation to make subsequent purchases there from.
8. The Cooperative will provide supplementary power to Co-generators or Small Power Producers upon request at the standard applicable rate schedule.
9. This Schedule is subject to the applicable Terms and Conditions of the Cooperative's Electric Service Tariff.
10. Co-generators and Producers shall notify the Cooperative of any change in system design. Changes in system design may result in disqualification from this tariff depending on final overall system size.

PERIODS OF CONTROL - RIDER

Customer control periods would not exceed 500 hours in a year. The Cooperative will attempt to make available to members a signal indicating that peak periods may be imminent. This peak period indication, when received by the member, may allow the member to control load. The Cooperative makes no guarantee or warranty regarding the availability of a control signal.

The Cooperative will not be responsible or give credit for any month that the CS member does not control during the coincident peak CP hour because the Cooperative does not call for control during the CP hour. The Cooperative will not be responsible and will not give a CS credit in any month where the member fails to control load because of an equipment failure in either the Cooperative, its suppliers of power, or the member's system. If a member fails to control load during three consecutive months, that customer may, at the Cooperative's option, be removed from the CS Rider. The member must participate in the CS program a minimum of five months per calendar year.

FERC RATE CHANGES - RIDER

If the billing methodology employed by the Cooperative's wholesale power supplier changes in any way which will influence this tariff, then notice will be provided to the member that this Rider may be revised or eliminated immediately.

TERM OF CONTRACT - RIDER

This is an experimental program which will run for two years unless other restrictions in this tariff apply. After the two-year period, the Cooperative will re-examine the program for effectiveness.

CAPITAL INVESTMENTS AND EXTRAORDINARY EXPENSES - RIDER

The member will pay for all capital investments and extraordinary expenses necessary for the Cooperative to monitor the member's usage under the CS program.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH SERVICE RENDERED ON OR AFTER APRIL 1, 1997

EXPECTED HOURS OF CONTROL - RIDER

The Cooperative is expected to call for control several hours each month. Based on past history, the hours of control are likely to fall within the times listed as Peak Hour Schedule #1 on Tariff page no. 75.

Rate Schedule:

The member will be billed in accordance with the normally applicable Rate Schedule. In addition, the member will receive the following credits and pay the following charges:

Credit to Customer's Bill	
Control load per KW	\$8.00
Charge to Customer's Bill	
Customer charge per month	\$50.00

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PEAK HOUR SCHEDULE # 1

- I. Summer Months (May – September)
 - On-Peak Period
 - Monday – Saturday
 - 1:00 PM to 6:00 PM
 - All other hours are off-peak hours

- II. Winter Months (October – April)
 - On-Peak Period
 - Monday – Friday
 - 7:00 AM to 9:00 AM
 - 5:00 PM to 8:00 PM

 - All other hours are off-peak hours

PEAK HOUR SCHEDULE #2

- I. Summer Months (May - September)
 - High Hour Period
 - Monday – Saturday
 - 4:00 PM to 6:00 PM

 - Medium Hour Period
 - Monday – Saturday
 - 1:00 PM to 4:00 PM

 - All other hours are low hours

- II. Winter Months (October – April)
 - High Hour Period
 - Monday – Friday
 - 7:00 AM to 8:00 AM
 - 6:00 PM to 7:00 PM

 - Medium Hour Period
 - Monday – Friday
 - 8:00 AM to 9:00 AM
 - 5:00 PM to 6:00 PM
 - 7:00 PM to 8:00 PM

 - All other hours are low hours

NET METERING RIDER
Rider "NET"

AVAILABILITY

Available to any "Eligible customer-generator" member served under an applicable, tariff or the principal residence of a member on an applicable, general service tariff, on a first-come, first-served basis, to the extent that the eligible customer-generating power within the State of Maryland does not exceed a rated capacity of 1,500 MW. Availability to members served under an experimental tariff will be determined on a case-by-case basis subject to technical or economic feasibility. "Eligible customer-generator" means a member that owns and operates, leases and operates, or contracts with a third party that owns and operates a biomass, micro combined heat and power, solar or wind electric generating facility that has a capacity of not more than 2MW, except MCHP that has a capacity of not more than 30KW and is;

(a) located on the customer's premises or contiguous property;

(b) interconnected and operated in parallel with an electric company's transmission and distribution facilities; and

(c) intended primarily to offset all or part of the customer's own electricity requirements.

"Qualified Biomass" means a nonhazardous, organic material that is available on a renewable or recurring basis, and is further described in Maryland Public Utility Companies Code § 7-701(h).

"Micro-combined heat and power" or "MCHP" means the simultaneous or sequential production of useful thermal energy and electrical or mechanical power not exceeding 30 kilowatts as described in Maryland Public Utility Companies Code § 7-306.

APPLICABILITY

Applicable where all or part of the member's electrical requirements are supplied by an Eligible customer-generator power system of 2MW or less, unless approved by the commission as referenced in the above paragraph. The watt-hour energy meter for the service measures both the delivered energy and the net supplied energy. The net supplied energy is defined as the difference between the electricity that is supplied by the Cooperative and the electricity that is generated by the eligible member generator and delivered back to the Cooperative during the billing period. Any eligible member who elects this rider must notify the Cooperative, in writing, at least 30 days prior to activating the eligible customer-generator facility.

NET METERING RIDER - Continued

The eligible customer-generator facility shall not be connected to the Cooperative's system unless it conforms to standards established by the National Electrical Code, Institute of Electrical and Electronics Engineers, Underwriter's Laboratories, and other applicable codes established by local public authorities. The member must obtain, at their expense, all necessary inspections and approvals required by the local public authorities before the eligible customer-generating device is connected in parallel with the Cooperative's system. Only electrical energy generated by an eligible customer-generator facility will be net metered. Generation from sources other than an eligible customer-generator may make the consumer ineligible for service under this rider.

TYPE OF SERVICE

The delivery voltage of the eligible customer-generator facility shall be at the same voltage level and phase relationship as that delivered to the member by the Cooperative. The eligible customer-generator facility shall be located on the member's premises or contiguous property and connected on the load side of the service equipment overcurrent protection.

MONTHLY CHARGE

The monthly rate, rate components, and billing unit provisions shall be those as stated under the member's applicable rate tariff, excluding the minimum monthly charge. Consumer charge, extension charges, demand charges, demand ratchet, power factor adjustment, reactive kilovolt- ampere-hour charge, harmonic distortion charge, etc. are not affected by this rider.

A. Net energy greater than or equal to zero usage.

When the watt-hour energy meter reading registers that the member has used more real energy than the member delivered to the Cooperative, by the end of the monthly billing period, the member shall be charged for the net energy electricity consumed based on the charges of the member's applicable rate tariff.

NET METERING RIDER - Continued

B. Net energy less than zero usage.

When the member has delivered more real energy to the Cooperative than the member consumed by the end of the monthly billing period, the member shall be charged the greater of:

- 1.) The consumer charge plus any applicable demand charges adjusted for any applicable power factor or demand ratchet, reactive power/energy charge, harmonic distortion charge, and extension charge under the member's applicable rate tariff; or
- 2.) The monthly minimum charge under the member's applicable rate tariff or as established by contract.

A negative kilowatt-hour reading will be carried forward (in kWhs) by the Cooperative until the customer-generator's electricity consumption from the grid eliminates the credit, or the 12-month accrual period of generation credit expires.

PAYMENT OF NET EXCESS GENERATION

- A. The eligible customer-generator may choose to be paid for the dollar value of net excess generation remaining at the end of each month. If the eligible customer-generator elects to be paid monthly for net excess generation, the dollar value of the net excess generation will be equal to the commodity portion of the rate that the eligible customer-generator would have been charged for the previous month multiplied by the number of kilowatt-hours of excess generation. The Cooperative will pay for any monthly net excess generation metering on or before 30 days after the billing cycle for which payment is being made. If the value of the net excess generation is \$25 or less, a bill credit will be issued.
- B. If the eligible customer-generator does not elect to be paid monthly, the customer's unused net energy will carry over (in kWh's) each month and be used to offset the customer's usage in the following months until the billing period ending immediately prior to the end of April of each year. The dollar value of the net excess generation paid in April will be equal to the commodity portion of the rate that the eligible customer-generator would have been charged for the accrual period multiplied by the number of kilowatt-hours of excess generation. The Cooperative will issue a check for any remaining net excess generation on or before 30 days after the end of the billing cycle that is complete immediately prior to the end of April each year. If the value of the net excess generation is \$25 or less, a bill credit will be issued, otherwise a check will be issued.

NET METERING RIDER - Continued

- C. If an eligible customer-generator is delinquent for at least 60 days, all excess kWhs will be paid out at the current commodity portion of the rate that the eligible customer-generator would have been charged for the accrual period and applied to the delinquency.

FINAL BILLING

The dollar value of the net excess generation will first be applied to the final bill. The dollar amount that exceeds the final bill will be paid in the form of a check or applied to an active Choptank Electric Cooperative account.

METERING

The Cooperative will furnish, install, maintain, and own all metering necessary to furnish service under this rider, at the Cooperative's expense.

PARALLEL OPERATION WITH COOPERATIVE'S SYSTEM

Parallel operation with the Cooperative's system requires compliance with the National Electrical Code and other authorities having jurisdiction which provides safety for personnel, protection against damage to electrical equipment, and maintains service reliability to other members.

The member's eligible customer-generating equipment must be installed and configured so that parallel operation will cease immediately and automatically during system outages or loss of power from the Cooperative. The member must also cease parallel operation upon notification by the Cooperative of a system emergency, abnormal condition, or in cases where such operation is deemed to be unsafe, interferes with service reliability to other members, or interfered with system maintenance or operation. The Cooperative accepts no responsibility or liability for damage or injury to any person or property caused by failure of the member to operate an eligible customer-generating device in compliance with applicable codes, regulations, or Cooperative requirements.

NET METERING AGGREGATION
Rider "NET-A"

AGGREGATE NET ENERGY METERING

Availability

This rider is available to members who qualify under the Net Metering Rider of this tariff and where the eligible Customer-generator:

1. meets one of the following criteria:
 - a. eligible customer-generator using electric service for agriculture
 - b. eligible customer-generator using electric service that is a non-profit organization
 - c. eligible customer-generator using electric service that is a municipal government or its affiliated organization

2. has each account aggregated under the same person or legal entity and the:
 - a. eligible customer-generator must give 90 days' written notice to the Cooperative before participation in this rider with approved application
 - b. are identified by account number, name, meter number, rate schedule, and address, and listed in the order the credits should be applied after the host account
 - c. host account is to be identified along with a description of the location, capacity and fuel type
 - d. PJM queue number (if applicable) for the customer-generator provided to the Cooperative before participating in this rider
 - e. host account and aggregated accounts must all be served by Choptank Electric Cooperative

3. The list of aggregated metered accounts may be changed by the member no more than once annually by providing the Cooperative 90 day's written notice.

4. Any change in account ownership must be provided within 60 days of the change and the Cooperative must be notified in writing.

NET METERING AGGREGATION RIDER - Continued

The Cooperative may require that the host and aggregated meters be billed on the same cycle. A member's proposed customer-generator generation may not exceed 200% of the member's baseline annual usage for the metered accounts being aggregated. The member's baseline annual usage is the total of the member's previous 12 months of electricity use in kWhs at the time of installation or upgrade of the customer-generator. If the member does not have 12 months of electric energy use in kWhs at the time of installation of the customer-generator, the baseline annual usage may be estimated based on a mutually agreeable methodology subject to approval by the Maryland Public Service Commission.

Aggregation

Excess generation shall be applied first to the meter through which the customer-generator supplies electricity (host account), then through the remaining metered accounts for the member according to the rank order as specified in accordance with Section 2(b) under availability.

For an aggregation qualified eligible customer-generator whose electrical services are located close enough to physically interconnect and meter at a single point, the member shall make physical electrical connections and reestablish metering at a single location at the member's expense.

Other Conditions

1. If the customer-generator is more than 30 days delinquent on prior bills issued to the host account or aggregated accounts, then the credit will be first applied to any of the delinquent accounts at the discretion of the Cooperative.
2. All requirements set forth under the Net Metering Rider shall apply except as modified under this Net Metering Aggregation Pilot.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JANUARY 1, 2002

914

MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX

APPLICABILITY

Applicable to all members of Choptank Electric Cooperative on a per kWh basis.

RATE PER MONTH

CHARGE

All kWh

\$ 0.00062 per kWhr

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 2019

UNIVERSAL SERVICE PROGRAM CHARGE

APPLICABILITY

This charge is applicable to residential, commercial, and industrial rate schedules. The charges are to recover costs of universal service programs required by the Maryland Electric Customer Choice and Competition Act of 1999. The charges are as follows:

SERVICE CLASSIFICATION _____ CHARGE

Residential \$0.32 per month

Non-Residential The monthly USP charge per commercial and industrial customer is stated below and is determined based on the Customer's historical annualized distribution revenue in accordance with the Commission orders.

Customer's Total Electric Annualized Distribution Revenue During Prior Year	Monthly Universal Service Program Charge
Under \$175	\$0.25
\$175 - \$1,299	\$1.85
\$1,300-2,599	\$6.14
\$2,600-6,499	\$12.28
\$6,500-12,999	\$24.56
\$13,000-25,999	\$36.85
\$26,000-51,999	\$49.13
\$52,000-77,999	\$92.12
\$78,000-103,999	\$122.82
\$104,000-129,999	\$184.22
\$130,000-181,999	\$276.35
\$182,000-233,999	\$368.46
\$234,000-259,999	\$552.69
\$260,000-519,999	\$736.91
\$520,000-779,999	\$982.55
\$780,000-1,039,999	\$1228.19
\$1,040,000-1,299,999	\$1473.83
\$1,300,000-1,559,999	\$1719.47
\$1,560,000-1,819,999	\$1965.10
\$1,820,000-2,079,999	\$2149.33
\$2,080,000-2,339,999	\$2333.56
\$2,340,000-2,599,999	\$2456.38
\$2,600,000-3,249,999	\$2579.20
Over \$3,250,000	\$2763.43

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JULY 10, 2002

LOSS FACTORS

Service Type

Loss Factor

Secondary

1.0791

Primary

1.0161

Secondary Service-

Single phase or three phase circuits carrying a nominal voltage of 480 volts or less between any two conductors.

Primary Service-

Single phase or three phase circuits carrying a nominal voltage of 7,200 to 25,000 volts between any two conductors. Member owns and maintains the required transforming, switching and protection equipment.

BILLING AND CONSUMPTION DATA REQUESTS

Part A: Third party Consumption Data Requests

Consumption History:

The Cooperative will provide upon request by a third party, with Member permission, the prior 12 months of monthly electric consumption data for the account of record.

Per Member account per request

No Charge

Interval Load History:

The Cooperative will provide upon request by a third party, with Member permission, the prior 12 months of 15-minute interval load data for the account of record. The Cooperative will provide the requested data electronically unless otherwise agreed between the member and the Cooperative, which agreement shall not be unreasonably withheld by the Cooperative.

Per Member account per request

No Charge

Special Load Data Request:

At Cooperative's option depending on Cooperative's resources. \$80 per hour

Availability Conditions: (Part A):

- (a) Third parties include all entities except those licensed with the Maryland PSC and retail members. Licensed entities and retail members receive data per Schedule 1 of the Electricity Supplier Coordination Tariff and Part B of this Tariff page, respectively.
- (b) Third parties must obtain a signed agreement with the Member demonstrating that they have the Member's permission for requesting consumption data.
- (c) All third-party data requests must be accompanied by unique and valid Cooperative bill account number identifier. For volume requests greater than 10 accounts, the account number and rate class should be provided in ASCII format, if possible.
- (d) Requests for interval load (last 12 months): Available to Members with interval recorders only.
- (e) Special load data requests may include interval load accounts.

Part B: Retail Member Billing and Consumption Data Requests

Billing and Consumption History:

The Cooperative will provide upon a member's request, at no charge, an historical billing statement. The statement will include up to 12 months of billing determinants for the account of record.

Per Member account per extra request

No Charge

BILLING AND CONSUMPTION DATA REQUESTS - Continued

Interval Load History:

The Cooperative will provide upon a member's request, the prior 12 months of 15-minute interval load data for the account of record. The Cooperative will provide the requested data electronically unless otherwise agreed between the member and the Cooperative, which agreement shall not be unreasonably withheld by the Cooperative.

Per Member account per request

No Charge

Special Load Data Request:

At Cooperative's option depending on Cooperative's resources. \$80 per hour

Availability Conditions: (Part B):

- (a) Applicable to all rate schedules.
- (b) All member data requests must be accompanied with the unique and valid Cooperative bill account number identifier. For volume requests greater than 10 accounts, the account number and rate class should be provided electronically in ASCII format, if possible.
- (c) Interval load (last 12 months): Available only to those Members with interval recorders.

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RENEWABLE ENERGY RIDER
SCHEDULE RER

1. AVAILABILITY

This rider is available to members taking service under all rate schedules.

2. MONTHLY RATE

Renewable Energy will be sold in blocks of 100 kWh (1 block = 100 kWh). The minimum purchase shall be one block. There is no maximum limit on the purchase of Renewable Energy. The block rate will be charged monthly to the member's bill for each block contracted for and is in addition to all costs as calculated in the applicable tariff.

3. ELECTRIC SUPPLY SERVICE

The Renewable Energy rider shall only be available to members taking electric supply service from the Cooperative.

4. CONTRACT AND TERM

Service under the RER shall be for a contract term period of one year.

RGGI RATE CREDIT

1. AVAILABILITY

This credit is available to all members taking service under a Residential rate schedule.

2. CREDIT DESCRIPTION

The Regional Greenhouse Gas Initiative (RGGI) credit provides residential electric customers bill credits based on the value of the CO₂ allowances realized through auctions conducted by the State. The purpose of the RGGI is to reduce CO₂ emissions from fossil-fueled electric generating plants operating in the State.

3. CREDIT AMOUNT

The credit amount will be determined by the Commission and will change from time to time as a result of the proceeds from RGGI auctions and prior period reconciliations.

SMALL GENERATOR INTERCONNECTION AND FEES

APPLICABILITY

Applicable to rate schedules within Choptank Electric's service territory seeking to interconnect energy generation resources to the electric distribution system up to 10 MW.

APPROVAL

Criteria for small generation interconnection can be found in COMAR 20.50.09.

Interconnection of energy generating resources shall be for the purpose of offsetting on-site energy consumption, net metering, sale of energy to the Cooperative, to the Cooperative's wholesale power supplier or the PJM market. Sales into the PJM market will incur a distribution system wheeling charge to be incorporated as part of the Interconnect Agreement.

Members shall submit the appropriate level Interconnect Request Application Form along with fee to the Cooperative for review and tentative approval. If no issues are determined, the Cooperative will grant conditional approval to install the generating system. Upon installation the member will forward the Certificate of Completion and electrical inspection from the Authority Having Jurisdiction or its representative to the Cooperative for final operating approval. The member shall not operate the generation interconnected with the Cooperative's system except for short term testing until granted final operating approval from the Cooperative.

Members shall have 3 years or the time agreed to in the Interconnect Agreement to install the system, after which the application will be considered withdrawn and queue position forfeited.

INTERCONNECTION FEE

All Interconnection fees are non-refundable.

Level 1: No charge (10 kW and less, inverter based)

Level 2: \$50 plus \$1 per kW of rated generating facility output \leq 2MW

Level 3: \$100 plus \$2 per kW of rated generating facility output \leq 10MW

Level 4: \$100 plus \$2 per kW of rated generating facility output \leq 10MW

ADVANCED METER OPT-OUT RIDER
Rider "Opt-Out"

AVAILABILITY

Residential and Small Commercial Members served under Schedules R and C respectively, who elect to opt-out of receiving an Advanced Meter and choose to retain a non-Advanced Meter, are subject to the Advanced Meter Opt-Out fees listed in this Rider.

A Member who is non-responsive to the Cooperative's direct communication efforts and attempts to install an Advanced Meter shall also be subject to this Rider.

A Member receiving service under the Experimental Rate Schedule of RPR or CCE who is subject to this Rider, shall be moved to a non-Time-of-Use schedule, Schedule R or C respectively, and shall receive a non-Time-of-Use meter and will not be permitted to return to previous Experimental Rate Schedule. There will be no additional costs beyond the Opt-Out fees specified below.

BILLING

The applicable fees for enrolling in Advanced Meter Opt-Out will be shown as separate line items on the Member's bill.

Advanced Meter Opt-Out Member accounts are subject to a one-time, up-front fee upon enrollment, payable in three monthly installments, and a recurring monthly fee after enrollment.

The fees are as follows:

One-time, up-front Fee: \$75 (payable in three monthly installments)

Monthly Fee: \$17 (per month)

Opt-Out Members will receive an initial bill that includes the first installment of the one-time, up-front fee and ongoing monthly fee. An Opt-Out Member can elect to discontinue the application of this Rider at any time by electing to have an Advanced Meter installed. The charges shall be waived and removed from the Member's bill where the opt-out charges first appear if the member agrees, before the end of the subsequent billing cycle, to have an Advanced Meter installed, provided the Member allows reasonable access for installation of the Advanced Meter.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2015

ADVANCED METER OPT-OUT RIDER - Continued

For Members who elect to have an Advanced Meter installed after the initial billing cycle in which opt-out fees are billed, the charges shall continue to be billed and shall cease upon the earlier of the installation of an Advanced Meter or within 30 days of receiving member notification, provided the Member allows reasonable access for installation of the Advanced Meter.

EFFECTIVE DATE

Charges begin the later of the first full billing cycle following June 1, 2015 or following the first full billing cycle after the AMI installation date in that Member's service district.

REVISION HISTORY

Revision Number	Effective Date	Description of Changes
1	Various	Tariff pages as approved by the Maryland Public Service Commission.
2	1/1/2021	Updated formatting to reflect the Cooperative's transition to Member Regulation. Added reference to environmental surcharge. Removed reference to third party supplier late charges. Removed reference to cost recovery factor and competitive transition charges. Retired MCS rate. Retired PCA tariff, which was replaced with Board Policy 361: Power Cost Adjustment (PCA). Retired PRO, MRC, and RPR tariffs.