
LOAD CONTROL RIDER-IRRIGATION: LC-FI
RTO Capacity and Transmission Curtailment

AVAILABILITY

Available to members who are billed under the General Service-Irrigation (FI) tariff. Members participating in net metering and/or net metering aggregation are excluded from participating on this rider. This rider is not available to members who are participating with a third-party energy supplier or a curtailment service provider. Members providing demand response services to the Regional Transmission Organization (RTO), either directly or through a third-party are not eligible to participate under this rider. Members must remain on the FI rate all months during the year to qualify for this rider.

APPLICABILITY

Applicable upon request to members taking service under the FI tariff who have a curtailable load of at least 25kW. Members must satisfactorily demonstrate their ability to curtail the minimum required load before they will be allowed to participate. All provisions in the Cooperative's Terms and Conditions and applicable billing tariffs are applicable to LC-FI participants. The Cooperative shall not be responsible for the cost of any equipment installed by the member to assist in load curtailment.

CREDIT

To qualify for each of the RTO Capacity and Transmission credits, a minimum of 2,000 kWh must have been consumed, and monthly billing demand must have exceeded 25kW, for the month the corresponding peak occurred.

The RTO Capacity and Transmission curtailment credits are payable once a year and shall be applied directly to the associated member's Choptank Electric Cooperative account in December. The RTO Capacity curtailment credit shall be the product of the RTO Capacity curtailment rate and the RTO Capacity curtailment (kW). The Transmission curtailment credit shall be the product of the Transmission curtailment rate and the Transmission curtailment (kW). The credit shall not exceed the member's supply side demand charges for the 12-months prior to issuing the credit.

- A credit shall not apply unless the member has curtailed at least 25kW.
- The per kW RTO Capacity curtailment credit shall equal \$2.00 for each of the five RTO Capacity peaks.
- The per kW Transmission curtailment credit shall equal \$6.00.

DETERMINATION OF RTO CAPACITY AND TRANSMISSION CURTAILMENTS

The RTO Capacity curtailment (kW) shall be calculated by subtracting the member's 60-minute demand occurring in each PJM RTO Capacity peak from the member's highest 60-minute demand for the months the PJM RTO Capacity peaks occurred.

The Transmission curtailment (kW) shall be calculated by subtracting the member's 60-minute demand occurring in the same hour in which the most recent Zonal Peak used to determine the ODEC Transmission Service charge occurred, from the member's highest 60-minute demand for the month.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER MARCH 1, 2022

LOAD CONTROL RIDER- IRRIGATION: LC-FI - Continued

PERIODS OF CONTROL

Notice of control periods will be issued by the Cooperative via its website and text message (member may opt-in). The Cooperative does not guarantee that the RTO and Transmission peaks will be accurately predicted. The member is responsible for verifying load control periods.