

## GENERAL

These Terms and Conditions are supplementary to the Cooperative's Board and Management Policies and the provisions set forth in the Bylaws.

Schedules of the Cooperative's rates are available on Choptank's website as well as upon request in accordance with Board and Management Policy No. 576.

The Terms and Conditions are intended to promote safe and adequate service to the public and to provide standards in accordance with nationally recognized industry standards for uniform practices.

These Terms and Conditions are a part of every contract for service and govern all classes of service unless otherwise specifically stated. These Terms and Conditions may be changed from time to time. No representative of the Cooperative has authority to modify any rules or provisions of the Terms and Conditions. Unusual situations shall be covered by a contract and signed by the President/CEO. The failure of the Cooperative to enforce any of the provisions of these rules of the Terms and Conditions shall not be considered a waiver of its right to do so.

The interpretation of these Terms and Conditions as to intent and applicability will be made by the Cooperative subject to approval of Choptank's Board of Directors.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE DATE: SEPTEMBER 1, 2004

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GENERAL - Continued

The Cooperative shall not be liable for damages resulting from the presence of electric current in any form or condition, or the Cooperative's equipment on the member's premises, or from the use of the service of the Cooperative by the member.

Persons obtaining electric service from the Cooperative must become a member, unless the Cooperative shall make an exception. Those persons obtaining energy supply service from other electricity suppliers are considered to be Type II members of the Cooperative.

APPLICATION FOR SERVICE

Any person, firm, association, corporation, or public body (including State and Federal Government) desiring electric service must sign a membership application.

The member desiring service shall consult with the Cooperative before proceeding with plans for installation or replacement, regarding the class of service, its availability, the exact point of service entrance, the point of service attachment and the meter location.

The Cooperative will endeavor to give assistance in completing the service connection as promptly as possible.

The Cooperative may reject any application for service if the applicant does not meet any and all requirements of the Cooperative.

Service will be rendered only when all bills for previous service to the member have been paid or arrangements have been made with the Cooperative to satisfy outstanding balances.

### STANDARD SUPPLY VOLTAGES

One system of alternating current, 60 cycles per second, is supplied throughout the Cooperative's system.

The voltage, number of phases, and type of metering which will be supplied depends upon the Cooperative's facilities available and upon the character, size and location of the electric load to be served. Therefore, the member shall consult the Cooperative before proceeding with the purchase or installation of wiring or equipment. To avoid misunderstanding, this information shall be in writing.

The standard secondary voltages described below are nominal and are subject to a plus or minus 5% variation.

Single phase, 3-wire, 120/240 volts (250 KVA or less) This is generally supplied for services such as lighting and small power purposes (114-126 volts on a 120 volt basis).

Three phase, 4-wire, Wye, 208Y/120 volts This is generally supplied for both lighting and power services where the size and characteristics of the load make it advisable.

Three phase, 4-wire, Delta, 120/240 volts (from overhead lines only) This is generally supplied for both lighting and power services where the size and characteristics of the load make it advisable.

Three phase, 4-wire, Wye, 480Y/277 volts. This is generally supplied for both lighting and power services where the size and characteristics of the load make it advisable.

The standard primary voltages described below are nominal and are subject to a plus or minus 7 1/2% variation.

Three phase, four wire, 12470Y/7200 volts  
Three phase, four wire, 24490Y/14400 volts  
Others as available

It will not be considered a violation when voltages outside of the prescribed limits are caused by any of the following:

- a. Action of the elements
- b. Service interruptions
- c. Temporary separation of parts of the system from the main system
- d. Infrequent fluctuations not exceeding 5 minutes' duration
- e. Transmission and/or generation emergency/unavailability
- f. Other causes beyond the control of the Cooperative

### SERVICE CONDITIONS

Normally, only one service lateral will be installed to serve a building. The service must be installed at a point acceptable to the Cooperative.

The Cooperative reserves the right to refuse connection to a service if it has not been placed at a location specified by the Cooperative or does not meet electrical and building code requirements as established by the authority having jurisdiction.

On completion of installation and pending inspection by the Inspection Agency and final connection of the electric service by the Cooperative, the member's service control switch shall be in the open, or disconnected, position.

Service conductors, meters and other Cooperative equipment shall not be connected or disconnected by electrical contractors or others. If such connection is made by unauthorized persons, the service will be subject to immediate disconnection without notice to the member. The Cooperative will not be liable for any loss or damage resulting either from unauthorized connection of service or from consequent disconnection of the service by the Cooperative.

If it becomes necessary to change, due to regulatory authority, the location or character of the service including undergrounding, then the Cooperative, at its own expense, shall make such changes in its service wires, and the member, at his expense, shall make changes in his service entrance and wiring as are necessary.

103 - SERVICE CONDITIONS - Continued

The member shall present in writing complete specifications of equipment, loads, location plans, vaults, substations, and other data required so that the Cooperative may specify the character of the service it will furnish, the point at which it will be connected and metered and any other requirements associated with the special conditions of the service.

In the case of single phase secondary underground service, the Cooperative will furnish the meter and install the service wires to the point of metering. The member will furnish all other service entrance equipment and will furnish and install an approved meter socket. There will be an additional charge for metering and any other system requirements greater than 200 amperes or services having "excess" inrush current.

A standard residential service shall be restricted to a maximum of 60 amperes inrush current to avoid voltage flicker being imposed upon both the member's service and the Cooperative's system.

The member shall provide and maintain a safe and substantial support for the Cooperative's service wires and in no case will the Cooperative be responsible for the condition of any member's facilities to which the wires are attached.

The service must be installed at a point acceptable to the Cooperative and located so that the service wires will not interfere with fire escapes, windows, shutters, doors, or other parts of the buildings and will not be readily accessible to persons at windows, doors, etc, thereby allowing connection of new service wires in conformance with both the National Electrical Safety Code (NESC) and the National Electrical Code (NEC).

NEW LINE AND SERVICE EXTENSIONS

1. GENERAL

The Cooperative will extend its electric lines for standard service in accordance with the general practices described in these Terms and Conditions.

The Cooperative will construct, own, operate, and maintain an electric distribution system only along public streets, roads and highways which it has the legal right to occupy and on public lands and private property across which right-of-way easements can be obtained without cost or condemnation, in reasonable time to meet service requirements.

Right-of-ways and easements must be cleared of trees, tree stumps, and other obstructions at no charge to the Cooperative and must be graded to within six (6) inches of final grade by the applicant before the Cooperative will begin construction. It will be the responsibility of the persons desiring service to assist in obtaining all right-of-way easements and permits and to meet all other requirements as described in these Terms and Conditions.

Extensions will only be made when membership applications have been completed, right-of-way easements have been signed, payment made, and all conditions required by these Terms and Conditions have been met. If the applicant desires a meter to be located other than at the corner of the building nearest to the Cooperative's facilities or requests a cable route other than in a straight line from the Cooperative's facilities, there shall be a charge for the excess.

No charges made for line extensions shall be refundable unless specifically provided for in these rules.

Where the Cooperative's charges outlined in this section are less than the full cost of extending service, the Cooperative makes certain assumptions about the future revenue which will result from the extension. If the Cooperative determines that, within the first three years after the installation, the member has made a material misrepresentation or failed to meet any condition of this line extension policy (e.g., fails to meet the 12,000 kwh revenue requirement described below), the Cooperative may, in its discretion, charge the member up to the amount of the line extension discount previously provided.

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104 - NEW LINE AND SERVICE EXTENSIONS - Continued

2. RESIDENTIAL. Single Phase Line Extensions to Permanent Residential Buildings and Permanent Mobile Homes

In order to qualify under this extension policy, there must be a residence of substantial investment constructed on a permanent foundation, and it must be intended to use a substantial amount of electricity and be receiving year-round electric service on a standard Residential rate.

A. Line on applicant's property

A standard electric line extension on an applicant's property to a residence from the road to a point along the wall of the residence nearest the point where the electric service enters the property will be constructed for a charge of \$ 500.00 plus \$ 9.00 per foot of line required on the applicant's property for a standard single phase 200 amp service. The line extension may be single phase, 2 Awg, 15 kv, etc. but the secondary charge is based upon a 200 amp service. Services above 200 amp and up to 320 amp will be charged \$500.00 plus \$11.00 per foot of line required on the applicant's property. If the applicant specifies a different service connection point at the building, then he will be charged the estimated excess cost.

Services above 320 amp will be charged according to the Non-Residential line extension section of this tariff.

B. Line not available on applicant's property

If an extension is necessary to connect from the applicant's property to an existing Cooperative line, there will be a charge of one dollar (\$1.00) per foot for any required line that is not located along a dedicated public road.

Measurements for obtaining the costs to the applicant shall not include any public road crossing adjoining the applicant's property.

This policy shall not apply for lines to islands or other comparably inaccessible locations which cannot be installed via normal trenching construction methods.



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104 - NEW LINE AND SERVICE EXTENSIONS - Continued

3. NON-RESIDENTIAL. Line Extensions to Permanent Commercial, Industrial, Farm, and other Non-Residential Facilities

A. Line on applicant's property

The applicant must pay a construction charge of the total estimated cost of all line extensions required, less the cost of the meter.

If the Cooperative estimates that distribution revenue from the account associated with the line extension will equal or exceed revenue for 12,000 kwh per year, the applicant will receive a discount equal to the cost of the meter and the transformer that the Cooperative deems necessary to serve the load. Facilities on a Primary rate are not eligible for the transformer discount. In order to qualify for discounts under this paragraph, the facility must receive year-round electric service.

Residential facilities receiving seasonal service (Rate RS) are classified as Non-Residential for purposes of this section.

B. Line not available on applicant's property

1. Single Phase – In addition to A above, the applicant must pay \$3 per foot for all connecting line required that is along a dedicated public road, and the full estimated cost of all connecting line required that is not located along a dedicated public road.
2. Three Phase – In addition to A above, the applicant must pay the estimated cost of the extension.

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104 - NEW LINE AND SERVICE EXTENSIONS - Continued

4. Residential Subdivisions, Multiple Occupancy Buildings, and Mobile Home Parks of Individual Lot Ownership

A. Individual services within the residential subdivision or mobile home park

The extension of individual service within a residential subdivision or mobile home park to buildings or facilities shall be charged and constructed in accordance with the applicable section of this extension policy for the facility requiring service.

B. Line not available on applicant's property

The Cooperative will provide the extension of its electric facilities to residential subdivisions, multiple occupancy buildings, and mobile home parks up to 200 feet free of charge. The applicant must pay a construction charge of the total estimated cost of all line extensions required beyond the first 200 feet.

C. Distribution system infrastructure within the residential subdivision or mobile home park, or to serve a multiple occupancy building.

The applicant or developer must pay a construction charge equal to the estimated installed cost of the distribution system infrastructure to be installed, but this cost shall not include the cost of the transformer(s).

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE DATE: JULY 1, 2021

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104 - NEW LINE AND SERVICE EXTENSIONS - Continued

5. Line Extensions for Temporary Electric Service

An applicant must pay the full estimated cost of construction and removal of any temporary facilities. A credit will be allowed for any materials that, in the Cooperative's discretion, can be reused.

LINE CONVERSIONS BY REQUEST

A member may request that the Cooperative underground current overhead line and/or services on their property. If approved, the Cooperative will convert existing overhead tap lines, and/or services underground on the same terms as Non-Residential new installations, except the member will be charged an additional sum representing the value in place of the removed equipment plus the cost of removal less the salvage value of the material removed, if any. If the Cooperative determines that mutual benefit exists, the Cooperative may, at its sole discretion, share a portion of the cost. The Cooperative reserves the right to deny any request.

RAILROAD CROSSINGS

When a railroad crossing is necessary in order to extend service to an individual member, the Cooperative will do all its engineering pertaining to the crossing, but the member may be required to assume responsibility and share or pay all cost to the railroad company for its engineering fee and annual rental if applicable.

RIGHT-OF-WAY EASEMENTS AND CLEARING

The applicant for service shall furnish satisfactory right-of-way easements, without cost to or condemnation by the Cooperative for erection, maintenance, and operation of the Cooperative's equipment, including the right to trim or remove such trees as the Cooperative may deem necessary.

When right-of-way clearing is necessary in order to extend service, the member desiring service shall prepare the right-of-way. In overhead areas, all trees shall be removed, underbrush cleared and trees trimmed so that the right-of-way shall be clear from the ground up for a distance of at least 20 feet on each side of a primary line. Where shade, fruit or ornamental trees are in the right-of-way, they shall be trimmed according to instructions from the Cooperative. In underground areas all trees, stumps, underbrush and other obstructions must be removed within five feet of the underground cable and the area must be graded to within 6 inches of final grade.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE DATE: MAY 1, 2001

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#### SERVICE CONTRACTS

Contracts may be required for all loads over 50 KVA, for three phase service, for lighting service, for supplementary service, and for cogeneration and small power generation.

If service is discontinued due to any act, neglect or default of a member, or the Cooperative is prevented from supplying service in accordance with the terms of any contract, the minimum charge for the unexpired portion of the contract term shall become due and payable immediately as liquidated damages in lieu of the anticipated returns from the contract.

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#### ACCESS TO PREMISES

The Cooperative, through its proper agents and employees, shall have access to the premises of any member for the purpose of inspecting, removing or repairing any of the Cooperative's property which may be on the member's premises.

MOBILE HOME PARKS

A Mobile Home Park will be served with individual meters for each home in the park.

All homes in the park will normally be on a Residential Service Rate, except the meter serving the park operator's equipment which may be on a Commercial Rate.

POWER FACTOR CORRECTION

The maintenance of high power factor is of primary importance in the economic operation and maintenance of the distribution system. Under-loaded motors contribute largely to the creation of low power factor unfavorable to both the Cooperative and the member.

Where the overall power factor of the member's load is less than 90% lagging, the Cooperative may require the member to install, at his own expense, equipment to correct the power factor. The Cooperative reserves the right to measure the power factor at any time.

STAND-BY SERVICE

Where auxiliary or breakdown service is provided by the Cooperative or where an emergency source of supply is provided by the member, a double throw switch must be used to prevent possible injury to Cooperative employees by making it impossible for power to be fed back into the main line from the generator.

If the member desires to use the Cooperative's service as auxiliary to another source, the member may do so only under a contract which provides for the payment of fixed charges per kilowatt of demand for as many kilowatts as it is possible for the member to use on the service at any one time, which shall be definitely determined and specified. The demand specified shall be limited by a circuit breaker so arranged as to disconnect the service if the number of kilowatts specified is exceeded.

ELECTRICITY PURCHASED BY THE COOPERATIVE OR ODEC

Cogeneration and small power production facilities which meet Federal qualifying standards may elect to sell energy to the Cooperative or ODEC. The Cooperative will purchase energy under Rate Schedule QF from qualifying facilities having maximum generation of 100 kW or less. Purchases from qualifying facilities, which generate more than 100 kW, will be made under special contracts in accordance with PURPA. The terms and conditions of purchase will vary with the circumstances of each installation.



#### PARALLEL OPERATION OF GENERATION

Members may be permitted to operate generators and energy storage devices in parallel with the cooperative's distribution system upon written request to do so. The Cooperative reserves the right to deny or terminate service to such operation if, in its judgement, parallel operation jeopardizes system reliability, poses a safety hazard, or risks damage to the customer's or cooperative's equipment.

Generators and energy storage devices to be paralleled with the cooperative are required to have adequate equipment protection and will have necessary relaying to immediately cease parallel operation upon loss of voltage (on any phase) from the Cooperative. The type of generator, size, protective relays to be used and alternator impedance shall be provided along with intended operating schedule. The protective relay scheme must be approved by the Cooperative before operation commences.

#### HARMONIC DISTORTION AND VOLTAGE FLICKER

Members shall use electric power in a manner that will not induce harmonic distortion or voltage flicker on the Cooperative's system. The Cooperative may require the member to install, at his own expense, equipment to correct harmonic distortion where the Total Harmonic Distortion (THD) exceeds five percent (5%) or voltage flicker exceeds limits established by ANSI/IEEE 141 or other applicable industry standards.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE DATE: SEPTEMBER 1, 2004

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UNUSED OR IDLE COOPERATIVE FACILITIES

Any Cooperative facilities that remain unused or idle for a continuous period of two (2) years shall be physically retired without notice. Subsequent replacement of facilities of any type shall be done at full cost or in accordance with present line extension and service connection policies.

These measures are necessary in order to reduce exposure and hazards to the general public and to ensure reliability of service.

BILLING

Bills are generated monthly and payable upon presentation.

Failure to receive a statement of account in no way exempts a member from the provision of these Terms and Conditions. Minimum or estimated amounts will be due and payable whether the meter is read or not. When service is begun or terminated between regular meter reading dates, the Cooperative will prorate the minimum and/or adjust the KWH used in proportion to the number of days service was used.

Members whose accounts remain unpaid on the billing due date will be notified in writing that if it remains unpaid, or unsecured to be paid, for the period of fourteen (14) days after the date of such notice, service will be subject to termination.

Collection for nonpayment and reconnection fees

When a representative of the Cooperative attempts to collect a bill for nonpayment, there will be a charge of \$10.00 for such attempt. A member whose service has been terminated because of nonpayment shall be required to pay all unpaid accounts before service will be restored, and, in addition, must pay the following reconnection fees:

- \$40.00 for reconnection between the hours of 8:00 AM to 4:00 PM
- \$80.00 for reconnection between the hours of 4:01 PM to 7:00 PM
- \$80.00 for reconnection between the hours of 7:01 PM to 12:00 AM
- \$80.00 for reconnection between the hours of 12:01 AM to 8:00 AM

EFFECTIVE DATE: JULY 1, 2016

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201 - BILLING - Continued

In addition, the member will be required to make a deposit before service will be restored. Reconnection of service to an account that was terminated for non-payment does not constitute an emergency callout. Members seeking reconnection after normal business hours will be informed that they have the option of paying a lower amount if they wait for reconnection until normal business hours the following day.

Fees for termination at member request and new connections

A member whose service has been terminated at his request shall pay a reconnection fee based on the reconnection fee schedule above. All new connections will normally be made during regular Cooperative working hours. If a new connection is made outside of regular working hours, the member will be required to pay for such connection based on the reconnection fee schedule above.

Any charge for collection, reconnection, and meter reading shall be added to the regular account for service and shall be considered as an account for service to be treated in the same manner.

Waiver of late charges

Upon written request within forty-five days of a bill due date, a member will be allowed a waiver of two late payment charges in any twelve-month period.

Bill extender plan

A bill extender plan is available to residential members receiving monthly Social Security benefits, supplemental security income, disability payments, or other financial aid through government-sponsored, assistance programs, upon written request, provided such benefit or aid is the major source of total income within the household. The member is responsible for making application to the Cooperative for a modified net-payment period, and such application is subject to acceptance or rejection, and verification by the Cooperative. Continued eligibility for this program is dependent upon application renewal by the consumer and acceptance by the Cooperative each year. Members billed under this plan will have the 30 days from date of rendition until any late payment charges are imposed.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE DATE: JULY 1, 2017

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201 - BILLING - Continued

Provision of non-outage related activities-work request

When an employee has been requested to provide non-outage related services, the member or individual shall be charged \$60.00 per trip, unless the Cooperative is given at least 48 hours' notice of the work to be performed and work is to occur during normal operating hours of 7:30 am through 2:30 pm. Work performed at other times the charge shall be \$120.00 per trip, regardless of notice provided. The employee making the service call will attempt to collect the charge. If this is not possible, the charge will be applied to the member's account.

Service application charge

Whenever a new account is established at the request of the Applicant, a service application charge will be imposed. This charge covers associated administrative, billing, and meter reading expenses. The service application charge shall be imposed each time a new account rotation is established, unless the new rotation is established due to the death of joint account member. This charge shall not apply to service reconnections when service was disconnected at the Member's request, and a final bill was not issued before reconnection.

The Service Application Charge shall be \$25 for each application for service where the Cooperative must read or set the meter effective with establishment of new service or the transfer of existing service. When a meter reading is not required, the Service Application Charge shall be \$10.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE DATE: JULY 1, 2015

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201A

LATE PAYMENT CHARGE

The late payment charge is applicable to all rate schedules. All bills not paid within 20 days after the date of rendition will be charged 1.5% of the net bill, and at the end of the first nominal billing interval after that, an additional charge will be made equal to 1.5% of any portion of the original amount which remains unpaid at the time, and at the end of the second nominal billing interval, an additional charge will be made equal to 1.5% of any portion of the original amount which remains unpaid at that time. The late payment charge shall not exceed 5% of the original unpaid amount and shall not be applicable to taxes nor the environmental surcharge.

ADJUSTMENT OF BILLS FOR FAST METERS

Whenever a meter is tested and found to have over-registered more than 2%, the Cooperative will recalculate the bills for service for the last member receiving service through the meter and will make a refund if the amount of the adjustment exceeds one dollar (\$1.00). The refund shall be for the period that the member received service through the meter, but not for more than the periods established below:

- a. If the date on which the error first developed or occurred can be established, the bills for service will be recalculated from that time.
- b. If the time at which the error first developed or occurred cannot be established, it shall be assumed that the over-registration existed for a period of 3 years or a period equal to one-half of the time since the meter was last tested, whichever is less.

Whenever a member has been overcharged as a result of incorrect reading of the meter, incorrect application of the rate schedule, incorrect connection of the meter, incorrect meter constant or other similar reasons, the amount of overcharge shall be refunded or credited to the member, except for an overcharge which will automatically be corrected in a subsequent billing based on a correct meter reading.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE DATE: DECEMBER 1, 2023

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#### ADJUSTMENT OF BILLS FOR SLOW OR STOPPED METERS

Whenever a meter is found to be more than 2% slow, the Cooperative will bill the member the amount of the unbilled error for a period of twelve months, unless the meter has been tested within that twelve-month period, in which event, the Cooperative will bill the member the amount of the unbilled error for the period since the meter was last tested.

If the amount of under-registration is less than Five Dollars (\$5.00), the Cooperative may not adjust the bill.

When a member has been undercharged as a result of incorrect reading of the meter, incorrect application of the rate schedule, incorrect connection of the meter, incorrect meter constant, stopped meter, inoperative meter element, or other similar reasons, the amount of undercharge will be billed to the member. The Cooperative will deny service for nonpayment only for that portion of such undercharge applicable to the four months immediately prior to the discovery of the error.

Retroactive billing for undercharges which occurred more than 12 months before the discovery of the error, but not more than 3 years before the discovery of the error, will require Board approval.



CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE DATE: MAY 1, 2001

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#### WASTAGE OF ELECTRICITY ADJUSTMENT

When there has been a wastage of electricity due to an accidental ground, without the knowledge of the member, the Cooperative will allow the member credit for one-half of the kilowatt hours wasted for one month prior to discovery of the ground.

The amount of wastage shall be determined as nearly as possible by comparison of kilowatt hours used in months prior to the wastage, or by comparison of kilowatt hours used in similar months of previous years.

In computing the bill, the usual consumption shall be subtracted from the total energy registered on the meter. One-half of the balance shall be added to the usual consumption and the bill computed on the regular rate.

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ESTIMATED BILLS

When the Cooperative does not receive a meter reading for a billing period or an incorrect reading is received, the Cooperative will read the meter or the member will be billed on an estimated reading.

Whenever a reading is an estimated reading, this estimated reading will be used for future billing as though it were the actual reading of the meter for that month. If the following reading is lower than the estimated reading, a credit bill will be issued for the KWH overcharged but at no time will the combined billing for the two billing periods be less than the minimum for that consumer for the months of the two billing periods.

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RETURNED CHECKS

A check received in payment of a member's account which is returned to the Cooperative unpaid by the member's bank will result in an additional \$25.00 charge for the returned check. Such charge will be added to the member's account balance.

The \$25.00 returned check charge will be waived, providing no other such waiver has been made in the preceding eleven (11) months. The member will be notified of the additional charge each time the charge is applied.

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FEE FOR UNAUTHORIZED USE OR OVER-LIMIT DEBIT OR CREDIT CARD

A debit or credit card received in payment of a member's account, which is either non-authorized or over its limit by the member's cardholder, will result in an additional \$25.00 charge. Such charge will be added to the member's account balance.

The \$25.00 debit/credit card fee may be waived, providing no other such waiver has been made in the proceeding eleven (11) months. The member will be notified of the additional charge each time the charge is applied.

EVEN MONTHLY PAYMENT PLAN

APPLICABILITY

The Even Monthly Payment Plan (EMPP) is available and applicable to members of the Cooperative that are classified as Residential as described in section 901 of this Tariff and receive Maryland Energy Assistance. The EMP Plan is restricted to members whose account is in good standing.

DESCRIPTION

The Even Monthly Payment Plan is intended to help members budget their electric bills. Members may apply for the EMPP at any time during the year.

PROCEDURE

Applicants for the EMPP will be subject to a credit and account review by the Cooperative. If the member's credit is approved, the Cooperative will send an EMPP Agreement to the member(s) for their signature.

The Cooperative will send a billing to the member each month showing the account status and the even monthly payment amount due. The member must pay the stated amount due by the bill due date. If the member does not make the even monthly payments as agreed upon, or if the member does not abide by other rules of the EMPP, then the account may be subject to immediate removal from the EMPP, without notice.

PERIODIC REVIEW

The Cooperative will make periodic review of the EMPP accounts throughout the year to determine compliance with the plan as well as the appropriateness of the payment amount.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE DATE: DECEMBER 1, 2023

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207 - EVEN MONTHLY PAYMENT PLAN - Continued

ACCOUNT RECONCILIATION

After the June billing of each year, all EMPP accounts will be reviewed. If there is a balance due for previous months, a bill will be issued to bring the account into balance before the beginning of the next 12-month EMPP period. .

A determination will be made as to whether the even monthly payment amount is to be adjusted for each year. Annually, the member must reapply after the June bill is issued. Either the member or the Cooperative may terminate the EMPP at any time during the year.

CALCULATION OF EMPP AMOUNT

The member's actual or estimated usage for the 12-month period prior to the request for the EMPP will be determined. This usage will be divided by 12 and applied to the appropriate rate schedule to determine an even monthly payment amount for the next period.

LEVEL BILLING PAYMENT PLAN

APPLICABILITY

The Level Billing Payment Plan is available and applicable to all members and rate classes of the Cooperative as described in the Tariff, who are not receiving Maryland Energy Assistance. The Level Billing Payment Plan is restricted to members who have 12 months of billing history at that location, whose account is in good standing.

PURPOSE

To set forth the policy concerning payment of electric bills on the Level Billing Payment Plan (LBPP).

GENERAL

The LBPP is intended to help members budget their electric bills. Members may register for the LBPP at any time during the year. If a member chooses to participate in LBPP, Choptank will review that member's account and set a budgeted payment plan for the next four months based on that member's most recent 12-month history. Once the account is established as a LBPP account, it will be evaluated every four months by reviewing the billing history and a new budget amount may be established.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE DATE: DECEMBER 1, 2023

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208 - LEVEL BILLING PAYMENT PLAN - Continued

GENERAL (CONTINUED)

The member will be paying a projected budget amount for a four month period based on the previous 12-month history. The budgeted amount may change upon review but will give the member a constant amount for the next four months.

PROCEDURE

Upon request, an LBPP agreement form can be sent by the Cooperative. The monthly payment amount under the LBPP will be calculated by the Cooperative representative by using the prior 12 months average usage applied to the appropriate rate schedule. The form will state the calculated Level Billing Payment Plan amount and will be mailed to the applying member. The account must have a zero balance, and we must have the signed form before starting the program.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE DATE: DECEMBER 1, 2023

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208 - LEVEL BILLING PAYMENT PLAN - Continued

PROCEDURE (CONTINUED)

The LBPP member will receive a bill each month showing the current account status and the monthly payment amount due. The member must pay the stated amount due by the bill due date.

If the member does not make monthly payments as agreed upon, the account will be removed from the LBPP and the member will be notified in writing from the Cooperative.

The account will be reviewed every four months to determine whether the level billing payment amount is to be adjusted for the next period. Members will remain on the Level Billing Payment Plan until the agreement is terminated by either party.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE DATE: MAY 1, 2001

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#### CONSUMER DEPOSITS FOR ELECTRIC BILLS

The Cooperative may require from any consumer or prospective consumer a deposit, determined in accordance with the applicable rules or practices of the Cooperative, intended to guarantee payment of final bills. Such deposit shall be not less than \$5.00 nor more in amount than two-twelfths of the estimated charge for the ensuing 12 months for residential service, nor more than the maximum estimated charge for two consecutive billing periods for nonresidential service or as may be reasonably required by the Cooperative in cases involving service for short periods or special occasions. Simple interest on deposits is paid by the Cooperative to each consumer making such deposit for the time the deposit is required by the Cooperative. Payment of the interest to the consumer is made annually if requested by the consumer, or at the time the deposit is refunded.



CHOPTANK ELECTRIC COOPERATIVE, INC.

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ELECTRIC METERS

The Cooperative will furnish and maintain one set of metering equipment for each service. Meters, meter sockets, enclosures or other equipment furnished by the Cooperative shall remain its property. No person except authorized agents or employees of the Cooperative shall alter, remove, interfere with or make any connections to the Cooperative's meter or service equipment. Members shall insist that employees of the Cooperative identify themselves and should refuse to permit any unauthorized person to do any work upon meters or meter wiring at any time.

No meter shall be placed in service until it has been tested and inspected. Seals will be placed on all meters and meter enclosures.

In all cases, meters shall be located out of doors in a clean, light and safe place, readily accessible for reading and testing. No meter shall be permitted on any pole owned by the Cooperative except as required with instrument transformer metering.

Meters shall not be installed where subject to excessive vibration, fumes, moisture, dust, nor in any location which would be unsafe or dangerous to persons or have a deteriorating effect on the meters and equipment.

Meters must always be mounted on a flat surface so that the meter will not be tilted and will normally be mounted 3 to 6 feet above the ground or floor level.

Metered and unmetered wiring shall not be installed in the same conduit or raceway.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE DATE: DECEMBER 1, 2023

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401 - ELECTRIC METERS – Continued

The member shall in all cases furnish and install suitable wiring within the meter enclosure or meter socket to permit the Cooperative to install the meter without any additional materials.

Where two or more meters are installed for different members on one building, they shall normally be grouped at one suitable location. Each meter shall be marked in a permanent and legible manner to indicate the unit of the building supplied.

In case of new construction, such as "closing in" of an open porch causing the meter to be inaccessible, the meter shall be relocated at the expense of the member.

For large single-phase installations of over 200 amperes, and all three phase installations, the Cooperative will specify the type metering required at the time of construction.

All meters shall be placed ahead of all switches and fuses unless specifically approved by the Cooperative. Services at 480 volts with direct wired meters shall have a non-fused disconnect switch installed at the member's expense ahead of the meter for testing purposes.

402

METER READING

All meters shall be read monthly, unless otherwise communicated.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE DATE: MARCH 1, 2021

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403

[RESERVED FOR FUTURE USE]

404

INCORRECT READING OF METER

Corrections shall be made whenever meters are incorrectly read. The correct reading shall be ascertained whenever possible.

When an incorrect reading has been used and the correct reading is not known, the incorrect reading will be marked as an estimate. The same procedure as stated under Estimated Bills will be followed the next billing period.

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405

FAILURE OF METER TO REGISTER CORRECTLY

If a meter fails to register correctly, the member will be billed on an estimated consumption, which will be based on the previous use of the member. Consideration will be given to consumption in months immediately preceding consumption in similar periods of other years, comparative uses and sizes of connected loads, and other relevant facts.

If a meter is tested and found to have over-registered or under-registered by 2%, an adjustment will be made in the bill as described under Adjustment of Bills in sections 202 and 203.

406

METER CONSTANTS

Services rated over 200 amperes may be metered by the use of instrument transformers. Those so metered will have the multiplier of the meter reading plainly marked on the face of the meter.

Some meters have a built-in multiplier and such meters will have the multiplier stamped on the face of the meters.

Any accounts that are billed using an incorrect multiplier shall have the bill adjusted as outlined under Adjustment of Bills in sections 202 and 203.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE DATE: DECEMBER 1, 2023

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407

METER TESTS

Refer to Board and Management Policy No. 503-Metering.

MEMBER'S WIRING

The Cooperative should be consulted before any wiring or equipment is purchased or installed. Information should be secured from the Cooperative regarding the character of the service to be supplied and the Cooperative's requirements in connection with the installation.

All new electrical installations shall be inspected and approved by the Inspection Agency in accordance with the requirements of the National Electrical Code.

All meter poles shall be owned by the member and shall be equipped with a disconnect switch so that the member's wiring from the pole can be de-energized.

Metered and unmetered wiring shall not be installed in the same conduit or raceway.

Where a member provides auxiliary or breakdown service with his own generator, a double throw switch must be provided to prevent parallel operation. In situations where a member has been authorized by the Cooperative to operate a generator in parallel with the distribution system, the member shall provide and install necessary protective relays to insure safety and reliability to the Cooperative's and member's system.

The Cooperative will furnish the meter only and the member will furnish and install all other service and related meter equipment.

The Cooperative does not assume any responsibility for a member's wiring or equipment, or for any loss or damage that may result from any

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE DATE: APRIL 1, 2003

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501 - MEMBER'S WIRING - Continued

defects that may exist in the member's wiring or equipment, or the use or abuse of it.

If the Cooperative is called to a member's premises because of an interruption to electric service, and it is determined that the cause of the trouble is the member's own wiring, there will be a minimum charge of \$20.00 during regular Cooperative working hours or \$60.00 if outside of regular Cooperative working hours.



WIRING INSPECTION

Electrical installations connected to the Cooperative's system shall comply with the latest edition of the National Electrical Code (NEC), the National Electrical Safety Code (NESC), and the Terms and Conditions of the Cooperative.

New electrical installations shall be inspected and approved by the Inspection Agency in accordance with the requirements of the National Electrical Code.

The Cooperative will not connect a new service until receipt of notice of approval (cut-in card) issued by the duly recognized Inspection Agency. Additionally, the Cooperative will not connect a new service if it is aware of a violation of the NEC, NESC, or Terms and Conditions of the Cooperative regardless of whether an electrical inspection (cut-in card) has been received.

Any changes in, or additions to, the original wiring and equipment of the member shall be subject to the same inspection.

The Cooperative may refuse to render service where it has knowledge of or reason to believe that the member's wiring or equipment does not comply with recognized requirements. The Cooperative shall be under no obligation to inspect the wiring and equipment of any member.

The Cooperative has a working agreement with the Inspection Agency where, in case of dire emergency, a temporary connection may be used for fifteen (15) days. The member must sign a release of liability before service is connected which relieves the Cooperative of all responsibility for the presence of electricity on the premises.

### GROUNDING OF EQUIPMENT

All member wiring shall be grounded in accordance with the National Electrical Code (NEC), the National Electrical Safety Code and the Cooperative's Terms and Conditions.

An underground metal water piping system shall be used as the grounding electrode whenever available. Care must be exercised to make sure there is no plastic or insulating pipe used between the ground connection and the well. It is highly desirable that grounds from electric service, telephone service, television antennae, lightning rods and other equipment, all be connected together to form a good grounding system.

The grounded conductor (typically the neutral and equipment ground) of an electric system may have an electric potential (voltage) between it and other grounded objects including the earth itself. The encountered voltage is typically small (less than ten volts) but can be much higher under transient conditions such as electric cable faults, motor starts and lightning strikes. Members shall take this into consideration when receiving electric service particularly for certain activities or purposes. Such activities or purposes include, but are not limited to: fencing, stanchions, watering/feed troughs and other equipment associated with animal and livestock husbandry, swimming pools, ponds, boat docks, outdoor showers, hot tubs and hot tubs. Generally, these voltages are more of a nuisance but can pose safety and productivity issues and cause personal injury and property damage under certain circumstances and conditions. Specialized grounding techniques shall be followed.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE DATE: FEBRUARY 1, 2010

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503 - GROUNDING OF EQUIPMENT - Continued

Localized electrical bonding, equipotential grids, and controlled voltage gradients (pursuant to the NEC) or other specialized measures may be required to minimize risk or lower these voltages to safe and acceptable levels. Knowledgeable professionals should be consulted to have mitigating systems installed. Neutral isolating devices mask the underlying lack of effective electrical bonding and are not considered a prudent solution. Neutral isolators will not be installed by the Cooperative as a corrective measure and are not approved by the Cooperative as a corrective measure.

A grounded conductor is required on all three-phase services even though it is not required for operation of three-phase motors. An equipment grounding conductor shall be bonded to the grounded conductor at the service panel to ground all motors and equipment and provide a path for fault currents.

All metal buildings, house trailers, or structures housing or supporting electric equipment to which electric service is supplied must be permanently bonded to the service entrance ground.

ELECTRIC MOTORS

The Cooperative should always be consulted on motor installations. The maximum permissible individual motor size depends upon the member's location on the distribution system and the capacity of the circuit.

It is the characteristic of most electric motors including units integral to heat pumps and A/C equipment to draw a heavy momentary current when starting, resulting in many cases of variation in the voltage supplied to other members who receive service from the same circuits or transformers. It is therefore necessary that the Cooperative limit the amount of starting current which may be drawn by a motor. The Cooperative may require reduced voltage starting of motors in such cases.

All motors should be provided with devices that will protect the motor against overload or short circuit. All three-phase motors shall have overload devices on each of the three-phase wires to insure proper protection for the motor. Motors that cannot be safely subjected to full voltage at starting should be provided with a voltage reducing device upon starting.

The direction of phase rotation and the continuity of all three-phase currents are guarded with great care, but the Cooperative cannot guarantee against accidental or temporary change or failure; therefore, motors or other apparatus requiring unchanged phase rotation and continuity of three phase supply shall be equipped by the member with suitable protection against such reversal or phase failure.

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602

ELECTRIC WELDERS AND MISCELLANEOUS DEVICES

Members desiring to operate electric welders or other devices with high inrush or fluctuating currents must supply the Cooperative with information regarding the electrical characteristics of the equipment. Service will not be allowed to equipment which adversely affects the Cooperative's equipment or the service to other members.

The Cooperative must be consulted before the purchase or installation of the equipment.

603

ELECTRIC GENERATORS

Normally, where auxiliary or breakdown service is installed by the member to provide emergency power, parallel operation of the member's generating equipment with the Cooperative's system will not be allowed. A double throw switch must be used to prevent possible injury to the Cooperative workmen by making it impossible for power to be fed back into the main line from the emergency generator.

Under restricted circumstances, parallel operation of a generator with the distribution system may be permitted. Please refer to Terms and Conditions section 114.

SUPPLEMENTARY SERVICE

Where the Cooperative's electric service is used to supplement another source of power not exceeding 10,000 KVA, either by direct electric or mechanical interconnection, or by joint use with electric or mechanical equipment operated from such other source of power for supply of air, ammonia, water or other products into a common piping system, the member's entire electric requirements from the Cooperative will be supplied under any of the Cooperative's nonresidential schedules otherwise applicable subject to the following provision:

CONTRACT DEMAND

The Contract Demand is the total capacity in kW to be furnished by the Cooperative and shall be specified in writing by the member.

The Contract Demand may be increased upon request of the member or when shown by measurement to be greater than specified. It may not be decreased nor contract terminated until the expiration of 12 months after either (1) the beginning of service under this clause or (2) installation of additional capacity by the Cooperative to provide for increase in such Demand; it is subject to decrease, but to not less than the maximum measured demand (usable for billing purposes) of the preceding 11 months and, in any event, to not less than two-thirds of the Contract Demand of the preceding 11 months. Decreases below the prescribed limits will be allowed only upon request of the member where load is permanently removed from the Cooperative's service or additional capacity is installed by the member to supplement his other source of power, and then only to the extent of the change.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE DATE: MAY 1, 2001

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701 - SUPPLEMENTARY SERVICE - Continued

#### MONTHLY CHARGES

The Demand Charge, where applicable, is increased by \$2.76 per kW of excess of Contract Demand over the Billing Demand, but the excess used in determining this charge is not to be greater than the Contract Demand.

The overall net Minimum Charge for each billing month is the Demand Charge provision of the appropriate rate schedule plus any applicable excess Demand Charge applied to the kW of Contract Demand.

#### GENERAL

Where Supplementary Service is supplied within one (1) year of the expiration of a prior Supplementary Service Contract, the Contract Demand shall be not less than that in effect at the expiration of such prior contract, except where load has been permanently removed or the member has installed additional capacity.

Where a member supplied under a nonsupplementary service contract changes to Supplementary Service at other than contract expiration date, the Contract Demand for the remainder of the contract term shall be not less than the demand (as used in billing or estimated) in effect just prior to such change. A reduction in the Contract Demand, by reason of the use of another source of power may be made at such contract anniversary date, but subsequent reductions are permitted only in accordance with the provisions prescribed above.

The member shall reimburse the Cooperative for all loss attributable to his overloading other improper use of the Cooperative's facilities.

Operation of member's electric generators in parallel with the Cooperative's service is permitted only where operating conditions satisfactory to the Cooperative have been obtained.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE DATE: MAY 1, 2001

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701 - SUPPLEMENTARY SERVICE - Continued

This Supplementary Service does not apply where:

- a. the other source of power provided by the member is used, by agreement between the Cooperative and the member only during an outage of the Cooperative's service or for occasional limited test periods, including permission for installation by the Cooperative of such seals as are necessary in its opinion to ensure operation under the agreed-upon conditions.
- b. the other source of power provided by the member can reduce the use of the Cooperative's electric service by less than 5% of the Contract Demand or 10 kW, whichever is greater.
- c. service provided to co-generators and small power producers is used only during periods specified by the Cooperative and solely for maintenance purposes provided that all other conditions specified by the Cooperative have been met.

Supplementary Service for loads in excess of 10,000 kW shall be separately negotiated.



CHOPTANK ELECTRIC COOPERATIVE, INC.

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Pages 38-39 left blank for future use.

801

LIABILITY FOR DAMAGE

The member receiving service from the Cooperative assumes full responsibility for electricity on his premises at and from the point of delivery. He shall indemnify, save harmless, and defend the Cooperative against all claims, demands, costs or expense, for loss, damage, or injury to persons or property in any manner directly or indirectly arising from, connected with, or growing out of the use of electricity by the member at or on his side of the point of delivery.

Members are cautioned that certain types of data processing and other electronic equipment are sensitive to transient voltages which typically occur in commercial power systems in routine operations. The member should have adequate surge suppression devices to protect their electronic and data processing equipment. The Cooperative will not be liable for transient voltage-related damage or loss.

802

DIVERSION OF ELECTRIC CURRENT

When the Cooperative discovers that electricity is being diverted or resold by any method that appears to interfere with the proper metering of electricity delivered, the Cooperative may estimate and present a statement for unmetered service resulting from such interference.

Such an account shall be due and payable immediately, and subject the member to a service termination if not paid instantly. When service is thus terminated, the member will be reconnected after the following conditions have been met:

- a. Pay all damages to equipment due to interference with metering.
- b. Pay the bill for the unmetered service which he has used.
- c. Pay the appropriate fee for reconnection or service.
- d. The member must agree to comply with reasonable requirements to protect the Cooperative against further infractions of its Terms and Conditions.

REASONS FOR DENYING SERVICE

Service may be refused or discontinued for any of the reasons listed below. Unless otherwise stated, the member shall be allowed a reasonable time in which to comply with the rules before service is denied.

1. Without notice in the event of a condition determined by the Cooperative to be hazardous.
2. Without notice in the event of a member's use of equipment in such a manner as to adversely affect the Cooperative's equipment or Cooperative's service to others.
3. Without notice in the event of tampering with equipment furnished and owned by the Cooperative.
4. Without notice in the event of unauthorized use.
5. For violation of and/or noncompliance with any applicable Federal, State or other local laws, regulations and codes.
6. For noncompliance with any rule promulgated by the Cooperative.
7. For failure of the member to fulfill his contractual obligations for service and/or facilities.
8. For failure of the member to permit the Cooperative reasonable access to its equipment.
9. For nonpayment of a bill provided that the Cooperative has followed the procedure as outlined under Billing in Terms and Conditions.

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803 - REASONS FOR DENYING SERVICE - Continued

10. For failure of the member to provide the Cooperative with a deposit as outlined under Deposits in Terms and Conditions.
11. For refusal to sign a right-of-way easement.
12. For failure of a member to pay a bill and applying for or presently receiving service under another name or as a resident of another member's household.

804

RESALE OF ELECTRICITY

Members shall not directly nor indirectly sell or distribute electric energy for any purpose. Members that utilize master meters and sub-meters must comply with COMAR 20.25.01, if applicable.

When rental charge to a tenant includes the cost of electricity, it shall not be considered resale.

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805

SERVICE INTERRUPTIONS

The Cooperative does not guarantee continuous and uninterrupted electric service and will not be liable for loss or damage to any member's equipment caused by any failure to supply electricity or by any interruption or reversal of the supply of electricity if due to any cause beyond the reasonable control of the Cooperative.

The member shall notify the Cooperative promptly of any defect in service or of any trouble or irregularity to the electric supply.

Whenever service is interrupted for work on lines or equipment, such work shall be done, as far as practicable, at a time that will cause the least inconvenience to the member. The member to be affected by such interruptions shall, if practicable, be notified in advance.

806

COMPLAINTS

Refer to Board and Management Policy No. 501 - Member Complaints.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE DATE: MAY 1, 2001

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807

DAMAGE TO COOPERATIVE PROPERTY

Whenever any line or equipment is negligently damaged so as to cause disruption of service, there will be a charge based on the actual cost of restoring the line.

Damage done to any Cooperative property, not resulting in a disruption of service, shall be charged for at the actual cost of repairing such damage.

808

RELOCATION OF LINES AND EQUIPMENT

The Cooperative will not relocate its lines or equipment unless the person or organization desiring the relocation pays the estimated cost of relocation in advance, or guarantees the payment to the Cooperative's satisfaction. The actual cost of the relocation will be computed after construction and a bill or credit rendered. If the Cooperative must relocate its lines or equipment due to unforeseen member action, the member must pay for the actual cost of the relocation.

809

BUILDINGS OVER OR UNDER ELECTRIC LINES

No building or structures shall be constructed over or under the Cooperative's lines.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER DECEMBER 1, 2023

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901  
RESIDENTIAL SERVICE  
Rate Schedule R

AVAILABILITY

Available to members of the Cooperative throughout the area served by the Cooperative. This rate schedule is closed to all new irrigation members who qualify for the Farm Irrigation (FI) rate schedule initially taking service after December 14, 2016.

APPLICABILITY

Applicable to members of the Cooperative, where service is primarily used for residential or for certain farm load, 50 KVA and less, subject to the established Terms and Conditions of the Cooperative.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltages.

MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX

The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.

UNIVERSAL SERVICE CHARGE

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

MARYLAND ENVIRONMENTAL SURCHARGE

A charge each month shall be applied to all kWh sales at the current rate set by the Maryland Public Service Commission.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

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901 - RESIDENTIAL SERVICE - Rate Schedule R - Continued

MINIMUM MONTHLY DELIVERY CHARGE

The minimum monthly delivery charge under this rate schedule shall be the consumer charge.

SEASONAL SERVICE (Rate RS)

Standard Offer Service members who require service on a seasonal basis for periods of less than one (1) year (to permanent structures or at the same location annually) shall be billed in accordance with the monthly charges and rate schedule, including minimum bills, increased by twenty-five (25%) percent. Seasonal members who choose an alternative power supplier shall be billed Delivery Service Charges, including minimum bills, increased by twenty-five (25%) percent.

TERMS OF PAYMENT

(a).The charges in this rate schedule are net, any bills not paid within 20 days of rendition are subject to the Late Payment Charge (Sec. 201A).



CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER DECEMBER 1, 2023

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901 - RESIDENTIAL SERVICE - Rate Schedule R - Continued

MONTHLY CHARGES AND RATES

DELIVERY SERVICE CHARGES:

CONSUMER CHARGE:	\$ 11.75 per month
ENERGY DELIVERY CHARGES:	\$ 0.06351 per KWh
DEMAND DELIVERY CHARGE:	\$0.00 per kW

STANDARD OFFER SERVICE (SOS) CHARGES:

SUPPLY, CAPACITY, ENERGY ALL KWh SOLD:	\$ 0.05918 per KWh
TRANSMISSION SERVICE ALL KWh SOLD:	\$ 0.01530 per KWh

PURCHASED POWER COST ADJUSTMENT CLAUSE

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described in Choptank's PCA Policy.

STANDARD OFFER SERVICE (SOS) CHARGES

The Transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES

Multiplying Customers' metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER DECEMBER 1, 2023

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902  
COMMERCIAL SERVICE  
Rate Schedule C

AVAILABILITY

Available to members of the Cooperative throughout the area served by the Cooperative. This rate schedule is closed to all new irrigation members who qualify for the Farm Irrigation (FI) rate schedule initially taking service after December 14, 2016.

APPLICABILITY

Applicable to members of the Cooperative for all uses in commercial, industrial, public buildings, clubs, churches, schools, etc., for 50 KVA and less, subject to the established Terms and Conditions of the Cooperative.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltages.

MONTHLY CHARGES AND RATES

DELIVERY SERVICE CHARGES

CONSUMER CHARGE: \$ 19.50 per month  
ENERGY DELIVERY CHARGES: \$ 0.06552 per KWh

STANDARD OFFER SERVICE (SOS) CHARGES:

SUPPLY, CAPACITY, ENERGY

ALL KWh SOLD: \$ 0.05762 per KWh  
TRANSMISSION SERVICE  
ALL KWh SOLD: \$ 0.01202 per KWh

PURCHASED POWER COST ADJUSTMENT CLAUSE

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described in Choptank's PCA Policy.

STANDARD OFFER SERVICE (SOS) CHARGES

The Transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

MARYLAND ENVIRONMENTAL SURCHARGE

A charge each month shall be applied to all kWh sales at the current rate set by the Maryland Public Service Commission.

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES

Multiplying Customers' metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

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902 - COMMERCIAL SERVICE - Rate Schedule C - Continued

UNIVERSAL SERVICE CHARGE

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX

The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.

MINIMUM MONTHLY DELIVERY CHARGE

The minimum monthly delivery services charge under this rate schedule shall be the consumer charge.

SEASONAL SERVICE (Rate CS)

Standard Offer Service members who require service on a seasonal basis for periods of less than one (1) year (to permanent structures or at the same location annually) shall be billed in accordance with the monthly charges and rate schedule, including minimum bills, increased by twenty-five (25%) percent. Seasonal members who choose an alternative power supplier shall be billed Delivery Service Charges, including minimum bills, increased by twenty-five (25%) percent.

TERMS OF PAYMENT

(a). The charges in this rate schedule are net, any bills not paid within 20 days of rendition are subject to the Late Payment Charge (Sec. 201A).

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER DECEMBER 1, 2023

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902A  
COMMERCIAL SERVICE - COINCIDENT ENERGY  
Rate Schedule C-CE

AVAILABILITY

This rate schedule is closed to all new members initially taking service after July 1, 2005.

APPLICABILITY

Applicable to members of the Cooperative for all uses in commercial, industrial, public buildings, clubs, churches, schools, etc., for 50 KVA and less, subject to the established Terms and Conditions of the Cooperative.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltages.

MONTHLY CHARGES AND RATES

DELIVERY SERVICE CHARGES

CONSUMER CHARGE:	\$ 32.00 per month
ENERGY DELIVERY CHARGE:	\$ 0.08950 per KWh

STANDARD OFFER SERVICE (SOS) CHARGES

GENERATION ON-PEAK ENERGY CHARGE:	\$ 0.26000 per KWh
GENERATION OFF-PEAK ENERGY CHARGE:	\$ 0.04500 per KWh
TRANSMISSION ENERGY CHARGE:	\$ 0.01170 per KWh

PURCHASED POWER COST ADJUSTMENT CLAUSE

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described in Choptank's PCA Policy.

UNIVERSAL SERVICE CHARGE

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

MARYLAND ENVIRONMENTAL SURCHARGE

A charge each month shall be applied to all kWh sales at the current rate set by the Maryland Public Service Commission.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER FEBRUARY 1, 2021

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902A - COMMERCIAL SERVICE - COINCIDENT ENERGY - Continued

STANDARD OFFER SERVICE (SOS) CHARGES

The Transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES

Multiplying Customers' on-peak and off-peak metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

PEAK HOURS

All on-peak days are weekdays, Monday through Friday. Summer months are defined as the months between and including June-September. Summer month on-peak times are from 2:00 p.m.-6:00 p.m. and off-peak times are all other days and hours during the same months. Non-Summer months are defined as the months between and including October-May. There are no on-peak periods during Non-Summer months.

MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX

The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.

MINIMUM MONTHLY DELIVERY CHARGE

The minimum monthly delivery services charge under this rate schedule shall be the consumer charge.

SEASONAL SERVICE

Not currently available under this rate schedule.

TERMS OF PAYMENT

(a). The charges in this rate schedule are net, any bills not paid within twenty (20) days of rendition are subject to the Late Payment Charge (Sec. 201A).

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER DECEMBER 1, 2023

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902B  
COMMERCIAL DEMAND SERVICE  
Rate Schedule C-D

AVAILABILITY

Available to members of the Cooperative throughout the area served by the Cooperative. All new members will be placed on Rate Schedule C-D. This rate schedule is not available to irrigation services that qualify for the Farm Irrigation (FI) rate schedule initially taking service after December 14, 2016.

APPLICABILITY

Applicable to members of the Cooperative for all uses in commercial, industrial, public buildings, clubs, churches, schools, etc., for 50 KVA and less, subject to the established Terms and Conditions of the Cooperative.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltages.

MONTHLY CHARGES AND RATES

DELIVERY SERVICE CHARGE:

CONSUMER CHARGE:	\$ 19.50 per month
ENERGY DELIVERY CHARGE:	\$ 0.05590 per KWh
DEMAND DELIVERY CHARGE:	\$ 2.00 per kW
RKVAHR CHARGE:	\$ 0.00000 per RKVAHr

STANDARD OFFER SERVICE (SOS) CHARGES:

ENERGY CHARGE:	\$ 0.05235 per kWh
DEMAND DELIVERY CHARGE:	\$ 1.00 per kW

TRANSMISSION SERVICE

ALL KWh SOLD:	\$ 0.01202 per KWh
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PURCHASED POWER COST ADJUSTMENT CLAUSE

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described in Choptank's PCA Policy.

STANDARD OFFER SERVICE (SOS) CHARGES

The Transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

UNIVERSAL SERVICE CHARGE

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

MARYLAND ENVIRONMENTAL SURCHARGE

A charge each month shall be applied to all kWh sales at the current rate set by the Maryland Public Service Commission.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

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902B - COMMERCIAL DEMAND SERVICE - Rate Schedule C-D - Continued

**COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES**

Multiplying Customers' metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

**UNIVERSAL SERVICE CHARGE**

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

**DETERMINATION OF DISTRIBUTION DELIVERY BILLING DEMAND**

The distribution delivery billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

**SOS DEMAND ENERGY CHARGES**

The SOS demand delivery charge shall be the maximum non-coincident kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

**MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX**

The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.

**MINIMUM MONTHLY DELIVERY CHARGE**

The minimum monthly delivery service charge under this rate schedule shall be the consumer charge.

**SEASONAL SERVICE**

Standard Offer Service members who require service on a seasonal basis for periods of less than one (1) year (to permanent structures or at the same location annually) shall be billed in accordance with the monthly charges and rate schedule, including minimum bills, increased by twenty-five (25%) percent. Seasonal members who choose an alternative power supplier shall be billed Delivery Service Charges, including minimum bills, increased by twenty-five (25%) percent.

**TERMS OF PAYMENT**

(a) The charges in this rate schedule are net, any bills not paid within 20 days of rendition are subject to the Late Payment Charge (Sec. 201A).

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER DECEMBER 1, 2023

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903  
GENERAL SERVICE - SMALL  
Rate Schedule S

AVAILABILITY

Available to members of the Cooperative throughout the area served by the Cooperative. This rate schedule is closed to all new irrigation members who qualify for the Farm Irrigation (FI) rate schedule initially taking service after December 14, 2016.

APPLICABILITY

Applicable to members of the Cooperative for use of three phase service and for single phase service over 50 KVA where distribution system capacity over 50 KVA is required or requested or billing demand is over 50 kW. Any member served under this schedule shall remain on this schedule for at least 12 billing months even though such member's billing demand in the succeeding months may be less than 50 KW. After 12 months, the member may be transferred to the applicable rate schedule provided the billing demand has been less than 50 KW for each of the most recent 12 months, and the distribution system capacity is less than 50 KVA. Any member taking service under this schedule whose billing demand is equal to or exceeds 100 KW shall automatically be transferred to Rate Schedule M.

TYPE OF SERVICE

Single phase and three phase, 60 cycles, at available secondary voltages.

MONTHLY CHARGES AND RATES

DELIVERY SERVICE CHARGES

CONSUMER CHARGE:	\$ 37.50 per month
ENERGY DELIVERY CHARGE:	\$ 0.03758 per KWh
DEMAND CHARGE:	\$ 4.20 per KW
RKVAHr CHARGE:	\$ 0.00264 per RKVAHr

STANDARD OFFER SERVICE (SOS) CHARGES

GENERATION ENERGY CHARGE:	\$ 0.04996 per KWh
GENERATION DEMAND CHARGE:	\$ 2.00 per KW
TRANSMISSION ENERGY CHARGE:	\$ 0.00125 per KWh
TRANSMISSION DEMAND CHARGE:	\$ 2.85 per KW

PURCHASED POWER COST ADJUSTMENT CLAUSE

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described in Choptank's PCA Policy.

UNIVERSAL SERVICE CHARGE

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

MARYLAND ENVIRONMENTAL SURCHARGE

A charge each month shall be applied to all kWh sales at the current rate set by the Maryland Public Service Commission.



CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

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903 - GENERAL SERVICE - SMALL - Rate Schedule S - Continued

DETERMINATION OF DISTRIBUTION DELIVERY BILLING DEMAND

The distribution delivery billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

STANDARD OFFER SERVICE (SOS) CHARGES

The Transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES

Multiplying Customers' metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

POWER FACTOR

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the average power factor is less than 90%, the member will be billed for the kvar hours used during the billing period.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

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903 - GENERAL SERVICE - SMALL - Rate Schedule S - Continued

MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX

The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.

MINIMUM MONTHLY DELIVERY CHARGE

The minimum monthly delivery services charge under this rate schedule shall be the Consumer Charge.

SEASONAL SERVICE (Rate SS)

Standard Offer Service members who require service on a seasonal basis for periods of less than one (1) year (to permanent structures or at the same location annually) shall be billed in accordance with the monthly charges and rate schedule, including minimum bills, increased by twenty-five (25%) percent. Seasonal members who choose an alternative power supplier shall be billed Delivery Service Charges, including minimum bills, increased by twenty-five (25%) percent.

TERMS OF PAYMENT

(a). The charges in this rate schedule are net, any bills not paid within 20 days of rendition are subject to the Late Payment Charge (Sec. 201A).

Pages 50B-50I reserved for future use.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER DECEMBER 1, 2023

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903C  
GENERAL SERVICE – Irrigation  
Rate Schedule FI

Availability

Available to members of the Cooperative throughout the area served by the Cooperative.

Applicability

Applicable to single and three phase installations that are primarily used for irrigation pumping and other related equipment, subject to the established Terms and Conditions of the Cooperative.

Type of Service

Single phase and three phase, 60 cycles, at available secondary voltages.

Monthly Charges and Rates

Delivery Service Charges

Consumer Charge:

Single Phase	\$35.00 per month
Multi-Phase	\$50.00 per month

Energy:

First 500kWh	\$0.1475 per kWh
Over 500kWh	\$0.0652 per kWh

Demand:

First 500kWh	\$0 per kW
Over 500kWh	\$5.00 per kW

RKVAHr:	\$0.00297 per RKVAHr
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Standard Offer Service (SOS) Charges

Energy: Generation

First 500kWh	\$0.09620 per kWh
Over 500kWh	\$0.03620 per kWh

Energy: Transmission

First 500kWh	\$0.04300 per kWh
Over 500kWh	\$0.01400 per kWh

Demand: Generation

First 500kWh	\$0 per kW
Over 500kWh	\$3.75 per kW

Demand: Transmission

First 500kWh	\$0 per kW
Over 500kWh	\$4.25 per kW

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER MARCH 1, 2022

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903C - GENERAL SERVICE - Irrigation - Rate Schedule FI - Continued

Purchased Power Cost Adjustment Clause

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described in Choptank's PCA Policy.

Universal Service Charge

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

Maryland Environmental Surcharge

A charge each month shall be applied to all kWh sales at the current rate set by the Maryland Public Service Commission.

Distribution Billing Demand

The distribution billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated, or recorded by a demand meter. This charge shall only apply when actual consumption exceeds 500kWh, which is measured prior to the application of any energy generated by the member.

SOS Billing Demand

The transmission and generation (SOS) demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated, or recorded by a demand meter. These charges shall only apply when actual consumption exceeds 500kWh, which is measured prior to the application of any energy generated by the member.

Standard Offer Service (SOS) Charges

The Transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

Compensating for Transmission and Distribution Losses

Multiplying customers' metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative's System.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER MARCH 1, 2022

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903C - GENERAL SERVICE - Irrigation - Rate Schedule FI - Continued

Maryland Public Service Company Franchise Tax

The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.

Minimum Monthly Charge

The minimum monthly delivery services charge under this rate schedule shall be the Consumer Charge.

Seasonal Service (Rate FI-S)

Standard Offer Service members who require service on a seasonal basis for periods of less than one (1) year shall be billed in accordance with the monthly charges and rate schedule, including minimum bills, increased by twenty-five (25%) percent. Seasonal members who choose an alternative power supplier shall be billed Delivery Service Charges, including minimum bills, increased by twenty-five (25%) percent.

Power Factor

The member agrees to maintain unity power factor as nearly as practicable, as measured by the Cooperative.

Terms of Payment

The charges in this rate schedule are net; any bills not paid within 20 days of rendition are subject to the Late Payment Charge (Sec. 201A).

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER DECEMBER 1, 2023

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904  
GENERAL SERVICE - MEDIUM  
Rate Schedule M

AVAILABILITY

Available to members of the Cooperative throughout the area served by the Cooperative. This rate schedule is closed to all new irrigation members who qualify for the Farm Irrigation (FI) rate schedule initially taking service after December 14, 2016.

APPLICABILITY

Applicable to members of the Cooperative for use of three phase service and for single phase service over 100 KVA where distribution system capacity over 100 KVA is required or requested or billing demand is over 100 kW. Any member served under this schedule shall remain on this schedule for at least 12 billing months even though such member's billing demand in the succeeding months may be less than 100 KW. After 12 months, the member may be transferred to the applicable rate schedule provided the billing demand has been less than 100 KW for each of the most recent 12 months, and the distribution system capacity is less than 100 KVA.

TYPE OF SERVICE

Single phase and three phase, 60 cycles, at available secondary voltages.

MONTHLY CHARGES AND RATES

DELIVERY SERVICE CHARGES:

CONSUMER CHARGE:	\$ 65.00 per month
ENERGY DELIVERY CHARGES:	\$ 0.03758 per KWh
DEMAND DELIVERY CHARGES:	\$ 4.20 per KW
RKVAHR CHARGE:	\$ 0.00264 per RKVAHr

STANDARD OFFER SERVICE (SOS) CHARGES:

GENERATION ENERGY CHARGE:	\$ 0.04996 per KWh
GENERATION DEMAND CHARGE:	\$ 2.00 per KW
TRANSMISSION ENERGY CHARGE:	\$ 0.00125 per KWh
TRANSMISSION DEMAND CHARGE:	\$ 2.85 per KW

PURCHASED POWER COST ADJUSTMENT CLAUSE

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described in Choptank's PCA Policy.

UNIVERSAL SERVICE CHARGE

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

MARYLAND ENVIRONMENTAL SURCHARGE

A charge each month shall be applied to all kWh sales at the current rate set by the Maryland Public Service Commission.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

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904 - GENERAL SERVICE - MEDIUM - Rate Schedule M - Continued

DETERMINATION OF DISTRIBUTION DELIVERY BILLING DEMAND

The distribution delivery billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the average power factor is less than 90%, the member will be billed for the kvar hours used during the billing period.

STANDARD OFFER SERVICE (SOS) CHARGES

The Transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES

Multiplying Customers' metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.



CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

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904 - GENERAL SERVICE - MEDIUM - Rate Schedule M - Continued

MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX

The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.

MINIMUM MONTHLY DELIVERY CHARGE

The minimum monthly delivery services charge under this rate schedule shall be the Consumer Charge.

SEASONAL SERVICE (Rate MS)

Standard Offer Service members who require service on a seasonal basis for periods of less than one (1) year (to permanent structures or at the same location annually) shall be billed in accordance with the monthly charges and rate schedules, including minimum bills, increased by twenty-five (25%) percent. Seasonal members who choose an alternative power supplier shall be billed Delivery Service Charges, including minimum bills, increased by twenty-five (25%) percent.

TERMS OF PAYMENT

(a). The charges in this rate schedule are net, any bills not paid within 20 days of rendition are subject to the Late Payment Charge (Sec.201A)

Pages 52B-52I reserved for future use.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER DECEMBER 1, 2023

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904C  
GENERAL SERVICE – GENERAL POWER TOU  
Rate Schedule GT

AVAILABILITY

Available to members of the Cooperative throughout the area served by the Cooperative. This rate schedule is closed to all new irrigation services that qualify for the Farm Irrigation (FI) rate schedule initially taking service after December 14, 2016. This rate is not available to net-metered, net-meter aggregated, or seasonal service members. If written notification is received from member to be removed from the rate, the member is not eligible to take service under this rate for a period of 12 months.

APPLICABILITY

Applicable to members of the Cooperative for use of three phase service and for single phase service where distribution system capacity over 50 KVA is required or requested or billing demand is over 50 kW.

TYPE OF SERVICE

Single phase and three phase, 60 cycles, at available secondary voltages.

MONTHLY CHARGES AND RATES

DELIVERY SERVICE CHARGES

CONSUMER CHARGE:

Single Phase: \$ 37.50 per month  
Multi-Phase: \$ 50.00 per month

ENERGY DELIVERY CHARGE: \$ 0.03758 per kWh  
DEMAND CHARGE: \$ 4.20 per kW  
RKVAHr CHARGE: \$ 0.00264 per RKVAHr

STANDARD OFFER SERVICE (SOS) CHARGES

GENERATION ENERGY:

Summer

On-Peak kWh \$ 0.29287 per kWh  
Off-Peak kWh \$ 0.04507 per kWh

Non-Summer

Off-Peak kWh \$ 0.04507 per kWh

GENERATION DEMAND:

On-Peak Summer \$ 7.29 per kW

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER FEBRUARY 1, 2021

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904C - GENERAL SERVICE - GENERAL POWER TOU - Rate Schedule GT - Continued

PEAK HOURS

All on-peak days are weekdays, Monday through Friday. Summer months are defined as the months between and including June-September. Summer month on-peak times are from 2:00 p.m.-6:00 p.m. and off-peak times are all other days and hours during the same months. Non-Summer months are defined as the months between and including October-May. There are no on-peak periods during Non-Summer months.

PURCHASED POWER COST ADJUSTMENT CLAUSE

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described in Choptank's PCA Policy.

UNIVERSAL SERVICE CHARGE

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

DETERMINATION OF DISTRIBUTION DELIVERY BILLING DEMAND

The distribution delivery billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

STANDARD OFFER SERVICE (SOS) CHARGES

The Transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

SOS DEMAND ENERGY CHARGES

SOS Demand charges are a pass through to compensate for customer kW usage during peak Summer months. The calculated kW is the highest 15-minute customer demand used during those peak hours.

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES

Multiplying Customers' metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

POWER FACTOR

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the average power factor is less than 90%, the member will be billed for the kvar hours used during the billing period.

MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX

The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.

MARYLAND ENVIRONMENTAL SURCHARGE

A charge each month shall be applied to all kWh sales at the current rate set by the Maryland Public Service Commission.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER FEBRUARY 1, 2021

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904C - GENERAL SERVICE - GENERAL POWER TOU - Rate Schedule GT - Continued

MINIMUM MONTHLY DELIVERY SERVICE CHARGE

The minimum monthly delivery service charge under this rate schedule shall be the consumer charge.

TERMS OF PAYMENT

(a) The charges in this rate schedule are net, any bills not paid within 20 days of rendition are subject to the Late Payment Charge (Sec. 201A).

Pages 53-54 reserved for future use.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER DECEMBER 1, 2023

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906  
PRIMARY SERVICE  
Rate Schedule P

AVAILABILITY

Available to members of the Cooperative throughout the area served by the Cooperative.

APPLICABILITY

Applicable to members of the Cooperative, taking service at primary voltage and owning and operating all facilities on the load side of the primary delivery point, except Cooperative's metering equipment, and who contract for service under this schedule.

TYPE OF SERVICE

Three phase, 60 cycle, at available primary distribution voltages.

MONTHLY CHARGES AND RATES

DELIVERY SERVICE CHARGES:

CONSUMER CHARGE:	\$ 150.00 per month
ENERGY DELIVERY CHARGE:	\$ 0.01832 per KWh
DEMAND DELIVERY CHARGE:	\$ 4.60 per KW
RKVAHr	\$ 0.00264 per RKVAHr

STANDARD OFFER SERVICE (SOS) CHARGES:

GENERATION ENERGY CHARGE:	\$ 0.04480 per KWh
GENERATION DEMAND CHARGE:	\$ 2.77 per KW
TRANSMISSION ENERGY CHARGE:	\$ 0.00125 per KWh
TRANSMISSION DEMAND CHARGE:	\$ 1.82 per KW

PURCHASED POWER COST ADJUSTMENT CLAUSE

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described in Choptank's PCA Policy.

UNIVERSAL SERVICE CHARGE

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

DETERMINATION OF DISTRIBUTION DELIVERY BILLING DEMAND

The distribution delivery billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

MARYLAND ENVIRONMENTAL SURCHARGE

A charge each month shall be applied to all kWh sales at the current rate set by the Maryland Public Service Commission.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

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906 - PRIMARY SERVICE - Rate Schedule P - Continued

POWER FACTOR

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the average power factor is less than 90%, the member will be billed for the kvar hours used during the billing period.

STANDARD OFFER SERVICE (SOS) CHARGES

The Transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES

Multiplying Customers' metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.



CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2018

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906 - PRIMARY SERVICE - Rate Schedule P - Continued

SEASONAL SERVICE (Rate P)

Not currently available under this rate schedule.

MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX

The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.

MINIMUM MONTHLY CHARGE

The minimum monthly delivery services charge under this rate schedule shall be the Consumer Charge.

TERMS OF PAYMENT

(a). The charges in this rate schedule are net, any bills not paid within 20 days of rendition are subject to the Late Payment Charge (Sec. 201A)

Pages 56B-56H reserved for future use.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER DECEMBER 1, 2023

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906C  
PRIMARY TIME OF USE SERVICE  
Rate Schedule PT

AVAILABILITY

Available to members of the Cooperative throughout the area served by the Cooperative. This rate is not available to net-metered or net-meter aggregated members. If written notification is received from member to be removed from the rate, the member is not eligible to take service under this rate for a period of 12 months.

APPLICABILITY

Applicable to members of the Cooperative, taking service at primary voltage and owning and operating all facilities on the load side of the primary delivery point, except Cooperative's metering equipment, and who contract for service under this schedule.

TYPE OF SERVICE

Three phase, 60 cycle, at available primary distribution voltages.

MONTHLY CHARGES AND RATES

DELIVERY SERVICE CHARGES:

CONSUMER CHARGE:	\$ 150.00 per month
ENERGY DELIVERY CHARGE:	\$ 0.01832 per kWh
DEMAND DELIVERY CHARGE:	\$ 4.50 per kW
RKVAHr	\$ 0.00264 per RKVAHr

STANDARD OFFER SERVICE (SOS) CHARGES:

GENERATION ENERGY:

Summer

On-Peak kWh	\$ 0.23689 per kWh
Off-Peak kWh	\$ 0.04437 per kWh

Non-Summer

Off-Peak kWh	\$ 0.04437 per kWh
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GENERATION DEMAND:

On-Peak Summer	\$ 7.01 per kW
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PEAK HOURS

All on-peak days are weekdays, Monday through Friday. Summer months are defined as the months between and including June-September. Summer month on-peak times are from 2:00 p.m.-6:00 p.m. and off-peak times are all other days and hours during the same months. Non-Summer months are defined as the months between and including October-May. There are no on-peak periods during Non-Summer months.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER FEBRUARY 1, 2021

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906C - PRIMARY TIME OF USE SERVICE - Rate Schedule PT - Continued

PURCHASED POWER COST ADJUSTMENT CLAUSE

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described in Choptank's PCA Policy.

UNIVERSAL SERVICE CHARGE

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

DETERMINATION OF DISTRIBUTION DELIVERY BILLING DEMAND

The distribution delivery billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the average power factor is less than 90%, the member will be billed for the kvar hours used during the billing period.

STANDARD OFFER SERVICE (SOS) CHARGES

The Transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

SOS DEMAND ENERGY CHARGES

SOS Demand charges are a pass through to compensate for customer kW usage during peak Summer months. The calculated kW is the highest 15-minute customer demand used during those peak hours.

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES

Multiplying Customers' metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX

The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.

MINIMUM MONTHLY DELIVERY SERVICE CHARGE

The minimum monthly delivery service charge under this rate schedule shall be the consumer charge.

MARYLAND ENVIRONMENTAL SURCHARGE

A charge each month shall be applied to all kWh sales at the current rate set by the Maryland Public Service Commission.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JANUARY 1, 2019

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906C - PRIMARY TIME OF USE SERVICE - Rate Schedule PT - Continued

SEASONAL SERVICE (Rate PT)

Not currently available under this rate schedule.

TERMS OF PAYMENT

(a) The charges in this rate schedule are net, any bills not paid within 20 days of rendition are subject to the Late Payment Charge (Sec. 201A).

907A  
LIGHTING SERVICE  
Rate Schedule L-S

AVAILABILITY

Light emitting diode (LED) options are available to all members of the Cooperative. Members receiving service prior to May 1, 2021 for non-LED offerings may continue their current service until maintenance or repairs are required. Where secondary voltage (120 volts) is not available, the applicant will pay the full cost to make electric service available. This rate schedule is subject to the established Terms and Conditions of the Cooperative.

TYPE OF SERVICE

Single phase, 60 Hz, 120 volts.

CONVERSION

At the time repairs or maintenance are required on a non-LED offering, the Cooperative will replace it with a standard LED option. Members may elect to convert to an LED option prior to required maintenance or repairs at a cost determined by the Cooperative and may require a new lease agreement. The Cooperative reserves the right to convert non-LED options to LED options prior to required maintenance or repairs.

MONTHLY STANDARD EQUIPMENT RATE TABLE

For dusk to dawn lighting with lights mounted on qualifying existing poles with bracket attachments and connected to existing overhead secondary circuits unless provided for otherwise.

<u>LED Lamp &amp; Fixture</u>	<u>Base Rate Per Month</u>	<u>Device</u>
5,500L Minimum, approximately 40W		
Standard Offer Service:	\$0.64	L1
Distribution Delivery Service:	\$11.85	
16,000L Minimum, approximately 160W		
Standard Offer Service:	\$2.99	L2
Distribution Delivery Service:	\$14.90	
25,000L Minimum, approximately 240W		
Standard Offer Service:	\$4.47	L3
Distribution Delivery Service:	\$15.85	

<u>HPS Lamp &amp; Fixture</u>	<u>Base Rate Per Month</u>	<u>Device</u>
This offering will no longer be repaired or maintained by the Cooperative.		
6,300L 70 watt		
Standard Offer Service:	\$1.24	A4
Distribution Delivery Service:	\$14.15	
9,500L 100 watt		
Standard Offer Service:	\$1.80	A1
Distribution Delivery Service:	\$15.10	
15,000L 150 watt		
Standard Offer Service:	\$3.18	A5
Distribution Delivery Service:	\$15.30	
25,000L 250 watt		
Standard Offer Service:	\$4.56	A2
Distribution Delivery Service:	\$17.70	
50,000L 400 watt		
Standard Offer Service:	\$7.05	A3
Distribution Delivery Service:	\$18.00	

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER DECEMBER 1, 2023

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907A - LIGHTING SERVICE - Rate Schedule L-S - Continued

OPTIONAL NON-STANDARD EQUIPMENT

For those members who want to customize or otherwise have a specially configured light.

<u>1. Decorative LED Lamp &amp; Fixture</u>	<u>Energy and Maint. Rate per month</u>	<u>Device</u>
5,000L Minimum Acorn approximately 50W		
Standard Offer Service:	\$0.64	L4
Distribution Service:	\$19.10	
5,000L Minimum Colonial approximately 50W		
Standard Offer Service:	\$0.64	L5
Distribution Service:	\$15.70	

<u>2. Lamps – Bulb Only</u>	<u>Energy and Maint. Rate per month</u>	<u>Device</u>
This offering will no longer be repaired or maintained by the Cooperative.		
70 W HPS 6,300L		
Standard Offer Service:	\$1.24	B2
Distribution Delivery Service:	\$10.90	
100 W HPS 9,500L		
Standard Offer Service:	\$1.80	B3
Distribution Delivery Service:	\$12.35	
250 W HPS 25,000L		
Standard Offer Service:	\$4.56	B4
Distribution Delivery Service:	\$11.50	
175 W MV 8,000L		
Standard Offer Service:	\$3.22	B7
Distribution Delivery Service:	\$10.85	

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER DECEMBER 1, 2023

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907A - LIGHTING SERVICE - Rate Schedule L-S - Continued

OPTIONAL NON-STANDARD EQUIPMENT cont'd

3. POLES

<u>CEC Purchase</u>	<u>Lease Rate per Month</u>	<u>Device</u>
Wood 25'-40'	\$5.95	C1
Fiberglass Class A	\$8.75	C2
Class E	\$13.20	C6
Class F Decorative pole	\$19.70	C7

4. LUMINAIRES: Not available for new installation. This offering will no longer be repaired or maintained by the Cooperative.

<u>CEC Purchase</u>	<u>Lease Rate per Month</u>	<u>Device</u>
Class A \$ 0 to \$ 150	\$5.20	D1
Class B \$ 151 to \$ 250	\$6.65	D2
Class C \$ 251 to \$ 350	\$9.80	D3
Class E \$ 451 to \$ 750	\$14.65	D5

5. SUPPLY CIRCUIT EXTENSION

120 volt \$0.012 per foot per month



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907A - LIGHTING SERVICE - Rate Schedule L-S - Continued

MONTHLY ENERGY ONLY RATE

An energy only rate (EOR) will apply for public street and highway lighting where the member installs, owns, and maintains the lighting system. The Cooperative reserves the right to refuse lighting service if the member's equipment does not meet the technical specifications and safety requirements of the Cooperative. Under the EOR, it is the member's responsibility to ensure their service remains in compliance with Cooperative technical specifications and safety requirements. EOR service is not available for private lighting customers.

The EOR shall be applied to the average monthly kWh consumption level for the installed equipment. The Cooperative will work with the member to determine the estimated yearly consumption. It is the member's responsibility to inform the Cooperative within 30 days of changes in the installed equipment. If the change in equipment results in a higher estimated kWh consumption, and the Cooperative is not notified within 30 days, the member shall be back billed for the difference in estimated consumption levels. If the change in equipment results in a lower estimated kWh consumption, and the Cooperative is not notified within 30 days, the member shall not be credited for the difference in estimated consumption levels.

<u>Energy Rate</u>	<u>Billing Months</u> <u>January through December</u>
Standard Offer Service:	\$ 0.046070/kWh
Distribution Service:	\$ 0.006788/kWh

ADDITIONAL CHARGES

1. If primary voltage and a transformer is not available near the proposed light, the total cost of making it available will be paid by the applicant. The service from the transformer to the light will be leased based on the supply circuit extension.
2. Repairs or equipment replacement required due to vandalism or malicious activity will be billed to the member. Lighting service may be terminated for excessive repair needs or failure to pay repair costs.
3. The Cooperative will charge a fee for upgrades or changes in existing service.

CONDITION OF SERVICE

1. Lighting equipment including lamps, fixtures, controls and the necessary circuits, transformers, and additional guys and fittings will be furnished and owned by the Cooperative.
2. Lamp replacements will be made by the Cooperative.
3. Outages should be promptly reported by the member and 72 hours shall be considered a reasonable period for replacement of burnt out or defective parts after notice is received by the Cooperative.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER DECEMBER 1, 2023

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907A - LIGHTING SERVICE - Rate Schedule L-S - Continued

MARYLAND ENVIRONMENTAL SURCHARGE

A charge each month shall be applied to all kWh sales at the current rate set by the Maryland Public Service Commission.

PURCHASED POWER COST ADJUSTMENT CLAUSE

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described in Choptank's PCA Policy.

STANDARD OFFER SERVICE (SOS) CHARGES

The Transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES

Multiplying Customers' metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

TERMS OF PAYMENT

(a). The charges in this rate schedule are net; any bills not paid within 20 days of rendition are subject to the Late Payment Charge (Sec. 201.A).

MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX

The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.

UNIVERSAL SERVICE CHARGE

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER DECEMBER 1, 2023

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907A - LIGHTING SERVICE - Rate Schedule L-S - Continued

Mercury Vapor Lamps

This offering will no longer be repaired or maintained by the Cooperative.

<u>Approximate Lumens</u>	<u>Approximate Wattage</u>	<u>Estimated Avg. Mo. KWH Usage</u>	
4,000	100	46	
<u>Base Rate Per Month</u>			<u>Device</u>
Standard Offer Service:		\$2.12	Z2
Distribution Delivery Service:		\$14.00	
<u>Approximate Lumens</u>	<u>Approximate Wattage</u>	<u>Estimated Avg. Mo. KWH Usage</u>	
8,000	175	70	
<u>Base Rate Per Month</u>			
Standard Offer Service:		\$3.22	Z5
Distribution Delivery Service:		\$14.45	
<u>Approximate Lumens</u>	<u>Approximate Wattage</u>	<u>Estimated Avg. Mo. KWH Usage</u>	
12,100	250	99	
<u>Base Rate Per Month</u>			
Standard Offer Service:		\$4.56	Z11
Distribution Delivery Service:		\$14.85	
<u>Approximate Lumens</u>	<u>Approximate Wattage</u>	<u>Estimated Avg. Mo. KWH Usage</u>	
20,000	400	155	
<u>Base Rate Per Month</u>			
Standard Offer Service:		\$7.14	Z16
Distribution Delivery Service:		\$15.35	

908  
COGENERATION AND SMALL POWER PRODUCTION  
RATE SCHEDULE X

A. AVAILABILITY

Available to members of the Cooperative for purchases of electricity by the Cooperative from qualified Co-generators or qualified Small Power Producers ("Producer"). Qualification standards are established by the Federal Energy Regulatory Commission. This rate is closed to all new Co-generators and Producers as of September 18, 2019.

B. GENERATING CAPACITY

The generating capacity of the Co-generator or Small Power Producer is limited to amounts up to 1,000 KW, subject to interconnection terms and conditions to be negotiated with the Cooperative on a case-by-case basis.

C. DELIVERY VOLTAGE

As specified by the Cooperative.

D. MONTHLY RATE

1. Consumer Charge (Paid by Producer): \$100.00 per month

2. Power Payment Rate (Paid by the Cooperative).

The Producer will be paid Choptank Electric Cooperative's avoided cost of power from Old Dominion Electric Cooperative.

E. PAYMENT DETERMINANTS

1. CONSUMER CHARGE:

If the Co-generator or Small Power Producer elects to receive capacity payments for its generating facility, hourly kW recordings must be available. A monthly Consumer Charge has been established to compensate the Cooperative for collecting and processing recorded data, provided that the Co-generator or Small Power Producer has agreed to reimburse fully the Cooperative for all expenses it incurs to install, operate and maintain metering equipment necessary to measure the quantity of capacity provided by the Co-generator or Small Power Producer and evaluate such capacity's impact on its wholesale power cost.

2. APPLICABILITY OF HIGH-TENSION DISTRIBUTION OR TRANSMISSION RATES

The determination of high-tension distribution vs. transmission for energy and capacity payments will be based upon the source voltage level of the substation which normally serves the Co-generator or Small Power Producer. The substation is classified transmission level if power is served at 69,000 volts or higher by the wholesale power supplier. If the voltage is 25,000 volts or greater, but less than 69,000 volts, then the substation is classified high tension distribution.

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SPECIAL PROVISIONS

- (1) The availability of this schedule is restricted to Co-generation and Small Power Production facilities which meet the qualification standards established by the Federal Energy Regulatory Commission.
- (2) The monthly rates stated herein are subject to change as the Cooperative's wholesale power supplier's FERC tariff costs change
- (3) The Cooperative will read the meter at approximately 30-day intervals.
- (4) Interconnection with the Cooperative's system requires the installation of protective equipment which, in the Cooperative's judgment, provides safety for personnel, affords adequate protection against damage to the Cooperative's system or to its member's property, and prevents any interference with the Cooperative's supply of service to others. The Cooperative is not liable for any loss, cost, damage or expense to any party resulting from the use of or presence of electric current or potential which originates from a Co-generator or Small Power Producer's generation facilities, and may require



908 - CO-GENERATION AND SMALL POWER PRODUCTION - Rate Schedule X - Continued

the Co-generator or Small Power Producer to purchase and maintain adequate insurance protection to save the Cooperative harmless for any damage, loss or injury resulting from connection of the Co-generator or Small Power Producer's generating facility to the Cooperative's electric system. Such protective equipment shall be installed, owned and maintained by the Co-generator or Small Power Producer at his expense as allowed under FERC regulation. In addition, it may be necessary for the Cooperative to extend or modify portions of its system to accommodate the purchase of electricity. Should such extension or modification be necessary, all work shall be performed by the Cooperative and paid for by the Co-generator or Small Power Producer.

- (5) The Cooperative will install, own, and maintain at the Co-generator or Small Power Producer's expense all metering equipment needed to measure power delivered to the Cooperative. The installation will include a recording demand device to measure capacity if the Co-generator or Small Power Producer elects to sell capacity.
- (6) Parallel operation must cease immediately and automatically during system outages and other emergency or abnormal conditions specified by the Cooperative. The Co-generator or Small Power Producer must cease parallel operation upon notification by the Cooperative if such operation is determined to be unsafe, interferes with the

908 - CO-GENERATION AND SMALL POWER PRODUCTION - Rate Schedule X - Continued

supply of service to others, or interferes with system maintenance or operation. The Cooperative accepts no responsibility whatsoever for damage or injury to any person or property or any monetary loss incurred by the Producer caused by failure of the Co-generator or Small Power Producer to operate in compliance with Cooperative requirements.

- (7) Failure of the Co-generator or Small Power Producer to comply with any of these requirements shall result in disconnection from the Cooperative's system, and the Cooperative will be under no obligation to make subsequent purchases there from.
- (8) The Cooperative will provide supplementary power to Co-generators or Small Power Producers upon request at the standard applicable rate schedule.
- (9) This Schedule is subject to the applicable Terms and Conditions of the Cooperative's Electric Service Tariff.
- (10) Co-generators and Producers shall notify the Cooperative of any change in system design. Changes in system design may result in disqualification from this tariff depending on final overall system size.

908A  
COGENERATION AND SMALL POWER PRODUCTION  
RATE SCHEDULE QF

A. AVAILABILITY

Available to members of the Cooperative for purchases of electricity by the Cooperative from qualified Co-generators or qualified Small Power Producers ("Producer"). Qualification standards are established by the Federal Energy Regulatory Commission.

B. GENERATING CAPACITY

The generating capacity of the Co-generator or Small Power Producer is limited to amounts up to 100 KW, subject to interconnection terms and conditions to be negotiated with the Cooperative on a case-by-case basis.

C. DELIVERY VOLTAGE

As specified by the Cooperative.

D. MONTHLY RATE

1. Consumer Charge (Paid by Producer): \$100.00 per month

2. Power Payment Rate (Paid by the Cooperative).

The Producer will be paid Old Dominion Electric Cooperative's avoided cost of power (PJM LMP pricing for the real-time market as calculated by PJM on an hourly basis).

Subject to the Producer/Co-Generator satisfying PJM requirements to qualify as a Capacity Resource, ODEC will offer the QF's capacity in the PJM capacity market, and Choptank will pay the Producer/Co-Generator ODEC's avoided cost of capacity. Such avoided cost of capacity will be based on PJM capacity market pricing for the amount of capacity that clears a PJM capacity auction. Any PJM related non-performance charges or penalties will be charged to the Producer/Co-Generator as incurred and the Producer/Co-Generator shall indemnify Choptank against any such charges or penalties.

E. PAYMENT DETERMINANTS

1. CONSUMER CHARGE:

If the Co-generator or Small Power Producer elects to receive capacity payments for its generating facility, hourly kW recordings must be available. A monthly Consumer Charge has been established to compensate the Cooperative for collecting and processing recorded data, provided that the Co-generator or Small Power Producer has agreed to reimburse fully the Cooperative for all expenses it incurs to install, operate and maintain metering equipment necessary to measure the quantity of capacity provided by the Co-generator or Small Power Producer and evaluate such capacity's impact on its wholesale power cost.

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SPECIAL PROVISIONS

1. The availability of this schedule is restricted to Co-generation and Small Power Production facilities which meet the qualification standards established by the Federal Energy Regulatory Commission.
2. The rate paid to Producers under this tariff is subject to change as ODEC's cost of power changes.
3. The Cooperative will read the meter at approximately 30-day intervals.
4. Interconnection with the Cooperative's system requires the installation of protective equipment which, in the Cooperative's judgment, provides safety for personnel, affords adequate protection against damage to the Cooperative's system or to its member's property, and prevents any interference with the Cooperative's supply of service to others. The Cooperative is not liable for any loss, cost, damage or expense to any party resulting from the use of or presence of electric current or potential which originates from a Co-generator or Small Power Producer's generation facilities, and may require

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908A - CO-GENERATION AND SMALL POWER PRODUCTION - Rate Schedule QF – Continued

- the Co-generator or Small Power Producer to purchase and maintain adequate insurance protection to save the Cooperative harmless for any damage, loss or injury resulting from connection of the Co-generator or Small Power Producer's generating facility to the Cooperative's electric system. Such protective equipment shall be installed, owned and maintained by the Co-generator or Small Power Producer at his expense as allowed under FERC regulation. In addition, it may be necessary for the Cooperative to extend or modify portions of its system to accommodate the purchase of electricity. Should such extension or modification be necessary, all work shall be performed by the Cooperative and paid for by the Co-generator or Small Power Producer.
5. The Cooperative will install, own, and maintain at the Co-generator or Small Power Producer's expense all metering equipment needed to measure power delivered to the Cooperative. The installation will include a recording demand device to measure capacity if the Co-generator or Small Power Producer elects to sell capacity.
  6. Parallel operation must cease immediately and automatically during system outages and other emergency or abnormal conditions specified by the Cooperative. The Co-generator or Small Power Producer must cease parallel operation upon notification by the Cooperative if such operation is determined to be unsafe, interferes with the

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908A - CO-GENERATION AND SMALL POWER PRODUCTION - Rate Schedule QF – Continued

supply of service to others, or interferes with system maintenance or operation. The Cooperative accepts no responsibility whatsoever for damage or injury to any person or property or any monetary loss incurred by the Producer caused by failure of the Co-generator or Small Power Producer to operate in compliance with Cooperative requirements.

7. Failure of the Co-generator or Small Power Producer to comply with any of these requirements shall result in disconnection from the Cooperative's system, and the Cooperative will be under no obligation to make subsequent purchases there from.
8. The Cooperative will provide supplementary power to Co-generators or Small Power Producers upon request at the standard applicable rate schedule.
9. This Schedule is subject to the applicable Terms and Conditions of the Cooperative's Electric Service Tariff.
10. Co-generators and Producers shall notify the Cooperative of any change in system design. Changes in system design may result in disqualification from this tariff depending on final overall system size.



LOAD CONTROL RIDER: LC  
RTO Capacity and Transmission Curtailment

AVAILABILITY

Available to members who are billed under a rate which includes a demand component. Members billed under General Service-Farm Irrigation, Commercial Demand Service, General Service-General Power TOU, Primary Time of Use Service, and members participating in net metering and net-metering aggregation are excluded from participating on this rider. Rider LC is not available to members who are participating with a third-party energy supplier or a curtailment service provider. Members providing demand response services to the Regional Transmission Organization (RTO), either directly or through a third-party are not eligible to participate under this rider.

APPLICABILITY

Applicable upon request to members taking service under an applicable tariff who have a curtailable load of at least 50kW. Members must satisfactorily demonstrate their ability to curtail the minimum required load before they will be allowed to participate. All provisions in the Cooperative's Terms and Conditions and applicable billing tariffs are applicable to LC participants. The Cooperative shall not be responsible for the cost of any equipment installed by the member to assist in load reduction.

CREDIT

In order to qualify for the RTO Capacity and Transmission credits, a minimum of 2,000 kWh must be consumed, and monthly billing demand must exceed 50kW, each month the peaks occurred.

The RTO Capacity and Transmission curtailment credit is a one-time payment and shall be paid in December. This credit shall be applied directly to the associated member's Choptank Electric Cooperative account. The RTO Capacity curtailment credit shall be the product of the RTO Capacity rate and the RTO Capacity curtailment. The Transmission curtailment credit shall be the product of the Transmission rate and the Transmission curtailment.

The RTO Capacity and Transmission credit shall not apply unless the member has curtailed at least 50kW during each peak.

The per kW RTO capacity curtailment rate shall equal \$2.00 for each of the five RTO Capacity peaks.

The per kW Transmission curtailment rate shall equal \$6.00.

LOAD CONTROL RIDER: LC – Continued

DETERMINATION OF RTO CAPACITY AND TRANSMISSION CURTAILMENTS

The RTO Capacity curtailment shall be calculated by subtracting the average of the member's 60-minute demands occurring in the same hours as the most recent PJM RTO Capacity peaks from the member's average weekday 60-minute demands for the month, excluding RTO hours and hours that fall within the period of called load curtailment.

The Transmission curtailment shall be calculated by subtracting the member's average 60-minute demand occurring in the same hour in which the most recent Zonal Peak used to determine the ODEC Transmission Service charge, from the member's average 60-minute demands for the month, excluding the Zonal Peak hour and hours that fall within the period when load curtailment is called.

PERIODS OF CONTROL

Notice of control periods will be issued by the Cooperative via its website and text message (member may opt-in). The Cooperative does not guarantee that the RTO and Transmission peak will be accurately predicted. The member is responsible for verifying load control periods.

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LOAD CONTROL RIDER-IRRIGATION: LC-FI  
RTO Capacity and Transmission Curtailment

AVAILABILITY

Available to members who are billed under the General Service-Irrigation (FI) tariff. Members participating in net metering and/or net metering aggregation are excluded from participating on this rider. This rider is not available to members who are participating with a third-party energy supplier or a curtailment service provider. Members providing demand response services to the Regional Transmission Organization (RTO), either directly or through a third-party are not eligible to participate under this rider. Members must remain on the FI rate all months during the year to qualify for this rider.

APPLICABILITY

Applicable upon request to members taking service under the FI tariff who have a curtailable load of at least 25kW. Members must satisfactorily demonstrate their ability to curtail the minimum required load before they will be allowed to participate. All provisions in the Cooperative's Terms and Conditions and applicable billing tariffs are applicable to LC-FI participants. The Cooperative shall not be responsible for the cost of any equipment installed by the member to assist in load curtailment.

CREDIT

To qualify for each of the RTO Capacity and Transmission credits, a minimum of 2,000 kWh must have been consumed, and monthly billing demand must have exceeded 25kW, for the month the corresponding peak occurred.

The RTO Capacity and Transmission curtailment credits are payable once a year and shall be applied directly to the associated member's Choptank Electric Cooperative account in December. The RTO Capacity curtailment credit shall be the product of the RTO Capacity curtailment rate and the RTO Capacity curtailment (kW). The Transmission curtailment credit shall be the product of the Transmission curtailment rate and the Transmission curtailment (kW). The credit shall not exceed the member's supply side demand charges for the 12-months prior to issuing the credit.

-A credit shall not apply unless the member has curtailed at least 25kW.

-The per kW RTO Capacity curtailment credit shall equal \$2.00 for each of the five RTO Capacity peaks.

-The per kW Transmission curtailment credit shall equal \$6.00.

DETERMINATION OF RTO CAPACITY AND TRANSMISSION CURTAILMENTS

The RTO Capacity curtailment (kW) shall be calculated by subtracting the member's 60-minute demand occurring in each PJM RTO Capacity peak from the member's highest 60-minute demand for the months the PJM RTO Capacity peaks occurred.

The Transmission curtailment (kW) shall be calculated by subtracting the member's 60-minute demand occurring in the same hour in which the most recent Zonal Peak used to determine the ODEC Transmission Service charge occurred, from the member's highest 60-minute demand for the month.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER MARCH 1, 2022

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LOAD CONTROL RIDER- IRRIGATION: LC-FI - Continued

PERIODS OF CONTROL

Notice of control periods will be issued by the Cooperative via its website and text message (member may opt-in). The Cooperative does not guarantee that the RTO and Transmission peaks will be accurately predicted. The member is responsible for verifying load control periods.

Pages 71-78 reserved for future use.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JANUARY 1, 2002

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914

MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX

APPLICABILITY

Applicable to all members of Choptank Electric Cooperative on a per kWh basis.

RATE PER MONTH

CHARGE

All kWh

\$ 0.00062 per kWhr

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 2019

UNIVERSAL SERVICE PROGRAM CHARGE

APPLICABILITY

This charge is applicable to residential, commercial, and industrial rate schedules. The charges are to recover costs of universal service programs required by the Maryland Electric Customer Choice and Competition Act of 1999. The charges are as follows:

SERVICE CLASSIFICATION CHARGE

Residential \$0.32 per month

Non-Residential The monthly USP charge per commercial and industrial customer is stated below and is determined based on the Customer's historical annualized distribution revenue in accordance with the Commission orders.

Customer's Total Electric Annualized Distribution Revenue During Prior Year	Monthly Universal Service Program Charge
Under \$175	\$0.25
\$175 - \$1,299	\$1.85
\$1,300-2,599	\$6.14
\$2,600-6,499	\$12.28
\$6,500-12,999	\$24.56
\$13,000-25,999	\$36.85
\$26,000-51,999	\$49.13
\$52,000-77,999	\$92.12
\$78,000-103,999	\$122.82
\$104,000-129,999	\$184.22
\$130,000-181,999	\$276.35
\$182,000-233,999	\$368.46
\$234,000-259,999	\$552.69
\$260,000-519,999	\$736.91
\$520,000-779,999	\$982.55
\$780,000-1,039,999	\$1228.19
\$1,040,000-1,299,999	\$1473.83
\$1,300,000-1,559,999	\$1719.47
\$1,560,000-1,819,999	\$1965.10
\$1,820,000-2,079,999	\$2149.33
\$2,080,000-2,339,999	\$2333.56
\$2,340,000-2,599,999	\$2456.38
\$2,600,000-3,249,999	\$2579.20
Over \$3,250,000	\$2763.43

LOSS FACTORS

<u>Service Type</u>	<u>Loss Factor</u>
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Secondary	1.0791
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Primary	1.0161
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Secondary Service-	Single phase or three phase circuits carrying a nominal voltage of 480 volts or less between any two conductors.
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Primary Service-	Single phase or three phase circuits carrying a nominal voltage of 7,200 to 25,000 volts between any two conductors. Member owns and maintains the required transforming, switching and protection equipment.
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BILLING AND CONSUMPTION DATA REQUESTS

Part A: Third party Consumption Data Requests

Consumption History:

The Cooperative will provide upon request by a third party, with Member permission, the prior 12 months of monthly electric consumption data for the account of record.

Per Member account per request

No Charge

Interval Load History:

The Cooperative will provide upon request by a third party, with Member permission, the prior 12 months of 15-minute interval load data for the account of record. The Cooperative will provide the requested data electronically unless otherwise agreed between the member and the Cooperative, which agreement shall not be unreasonably withheld by the Cooperative.

Per Member account per request

No Charge

Special Load Data Request:

At Cooperative's option depending on Cooperative's resources. \$80 per hour

Availability Conditions: (Part A):

- (a) Third parties include all entities except those licensed with the Maryland PSC and retail members. Licensed entities and retail members receive data per Schedule 1 of the Electricity Supplier Coordination Tariff and Part B of this Tariff page, respectively.
- (b) Third parties must obtain a signed agreement with the Member demonstrating that they have the Member's permission for requesting consumption data.
- (c) All third-party data requests must be accompanied by unique and valid Cooperative bill account number identifier. For volume requests greater than 10 accounts, the account number and rate class should be provided in ASCII format, if possible.
- (d) Requests for interval load (last 12 months): Available to Members with interval recorders only.
- (e) Special load data requests may include interval load accounts.

Part B: Retail Member Billing and Consumption Data Requests

Billing and Consumption History:

The Cooperative will provide upon a member's request, at no charge, an historical billing statement. The statement will include up to 12 months of billing determinants for the account of record.

Per Member account per extra request

No Charge

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BILLING AND CONSUMPTION DATA REQUESTS - Continued

Interval Load History:

The Cooperative will provide upon a member's request, the prior 12 months of 15-minute interval load data for the account of record. The Cooperative will provide the requested data electronically unless otherwise agreed between the member and the Cooperative, which agreement shall not be unreasonably withheld by the Cooperative.

Per Member account per request

No Charge

Special Load Data Request:

At Cooperative's option depending on Cooperative's resources. \$80 per hour

Availability Conditions: (Part B):

- (a) Applicable to all rate schedules.
- (b) All member data requests must be accompanied with the unique and valid Cooperative bill account number identifier. For volume requests greater than 10 accounts, the account number and rate class should be provided electronically in ASCII format, if possible.
- (c) Interval load (last 12 months): Available only to those Members with interval recorders.

915  
RENEWABLE ENERGY RIDER  
SCHEDULE RER

1. AVAILABILITY

This rider is available to members taking service under all rate schedules.

2. MONTHLY RATE

Renewable Energy will be sold in blocks of 100 kWh (1 block = 100 kWh). The minimum purchase shall be one block. There is no maximum limit on the purchase of Renewable Energy. The block rate will be charged monthly to the member's bill for each block contracted for and is in addition to all costs as calculated in the applicable tariff.

3. ELECTRIC SUPPLY SERVICE

The Renewable Energy rider shall only be available to members taking electric supply service from the Cooperative.

4. CONTRACT AND TERM

Service under the RER shall be for a contract term period of one year.

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SMALL GENERATOR INTERCONNECTION AND FEES

APPLICABILITY

Applicable to rate schedules within Choptank Electric's service territory seeking to interconnect energy generation resources to the electric distribution system up to 10 MW.

APPROVAL

Criteria for small generation interconnection can be found in COMAR 20.50.09.

Interconnection of energy generating resources shall be for the purpose of offsetting on-site energy consumption, net metering, sale of energy to the Cooperative, to the Cooperative's wholesale power supplier or the PJM market. Sales into the PJM market will incur a distribution system wheeling charge to be incorporated as part of the Interconnect Agreement.

Members shall submit the appropriate level Interconnect Request Application Form along with the applicable fee to the Cooperative for review and tentative approval. Applications received for growth of current Cooperative approved systems shall have a fee based on the combined capacity at the point of common coupling. If no issues are determined, the Cooperative will grant conditional approval to install the generating system. Upon installation the member will forward the Certificate of Completion and electrical inspection from the Authority Having Jurisdiction or its representative to the Cooperative for final operating approval. The member shall not operate the generation interconnected with the Cooperative's system except for short term testing until granted final operating approval from the Cooperative.

Members shall have 3 years or the time agreed to in the Interconnect Agreement to install the system, after which the application will be considered withdrawn and queue position forfeited.

INTERCONNECTION FEE

All Interconnection fees are non-refundable.

Level 1: No charge  $\leq 20\text{kW}$ , inverter based

Level 2: \$50 plus \$1 per kW of rated generating facility output  $\leq 2\text{MW}$

Level 3: \$100 plus \$2 per kW of rated generating facility output  $\leq 10\text{MW}$

Level 4: \$100 plus \$2 per kW of rated generating facility output  $\leq 10\text{MW}$

ADVANCED METER OPT-OUT RIDER  
Rider "Opt-Out"

AVAILABILITY

Residential and Small Commercial Members served under Schedules R and C respectively, who elect to opt-out of receiving an Advanced Meter and choose to retain a non-Advanced Meter, are subject to the Advanced Meter Opt-Out fees listed in this Rider.

A Member who is non-responsive to the Cooperative's direct communication efforts and attempts to install an Advanced Meter shall also be subject to this Rider.

A Member receiving service under the Experimental Rate Schedule of RPR or CCE who is subject to this Rider, shall be moved to a non-Time-of-Use schedule, Schedule R or C respectively, and shall receive a non-Time-of-Use meter and will not be permitted to return to previous Experimental Rate Schedule. There will be no additional costs beyond the Opt-Out fees specified below.

BILLING

The applicable fees for enrolling in Advanced Meter Opt-Out will be shown as separate line items on the Member's bill.

Advanced Meter Opt-Out Member accounts are subject to a one-time, up-front fee upon enrollment, payable in three monthly installments, and a recurring monthly fee after enrollment.

The fees are as follows:

One-time, up-front Fee:       \$75 (payable in three monthly installments)

Monthly Fee:                   \$17 (per month)

Opt-Out Members will receive an initial bill that includes the first installment of the one-time, up-front fee and ongoing monthly fee. An Opt-Out Member can elect to discontinue the application of this Rider at any time by electing to have an Advanced Meter installed. The charges shall be waived and removed from the Member's bill where the opt-out charges first appear if the member agrees, before the end of the subsequent billing cycle, to have an Advanced Meter installed, provided the Member allows reasonable access for installation of the Advanced Meter.

CHOPTANK ELECTRIC COOPERATIVE, INC.

EFFECTIVE WITH BILLINGS RENDERED ON OR AFTER JUNE 1, 2015

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ADVANCED METER OPT-OUT RIDER - Continued

For Members who elect to have an Advanced Meter installed after the initial billing cycle in which opt-out fees are billed, the charges shall continue to be billed and shall cease upon the earlier of the installation of an Advanced Meter or within 30 days of receiving member notification, provided the Member allows reasonable access for installation of the Advanced Meter.

EFFECTIVE DATE

Charges begin the later of the first full billing cycle following June 1, 2015 or following the first full billing cycle after the AMI installation date in that Member's service district.

## REVISION HISTORY

Revision Number	Effective Date	Description of Changes
1	Various	Tariff pages as approved by the Maryland Public Service Commission.
2	1/1/2021	<p>Updated formatting to reflect the Cooperative's transition to Member Regulation.</p> <p>Added reference to environmental surcharge.</p> <p>Removed reference to third party supplier late charges.</p> <p>Removed reference to cost recovery factor and competitive transition charges.</p> <p>Retired MCS rate.</p> <p>Retired PCA tariff, which was replaced with Board Policy 361: Power Cost Adjustment (PCA).</p> <p>Retired PRO, MRC, and RPR tariffs.</p>
3	2/1/2021	<p>Rebalanced SOS for all rates except S-IS, S-CP, M-CP, and P-CP.</p> <p>Removed Non-Summer on-peak periods from rates GT and PT.</p> <p>In C-CE Rate, removed word "Experimental" from name. Updated peak hours language to match GT and PT peak hours. Corrected font.</p> <p>Updated Effective Date on pages with changes.</p>
4	3/1/2021	<p>Removed section 403 referencing experimental rates; members no longer read their own meters.</p> <p>Removed miscellaneous rider provisions on pages 69-70 related to previously retired curtailment tariff.</p> <p>Removed section 912 peak hour schedules related to experimental rates.</p> <p>Retired the experimental rates (S-IS, S-CP, M-CP, and P-CP).</p>
5	4/1/2021	<p>Removed or consolidated pages left blank for future use.</p> <p>Added Load Control Rider (pages 67-68).</p>



6	7/1/2021	<p>Revised Lighting tariff. Reopened LED options to all members and added process for conversion to LEDs.</p> <p>Revised Section 104: New Line and Service Extensions</p>
7	2/1/2022	<p>Revised General Service-FI tariff. Demand charges no longer fluctuate based on the season, and a horsepower charge no longer applies. When 500 kWh or less is consumed under this rate, only an energy (kWh) charge will apply. Both energy (kWh) and demand (kW) will be billed when consumption exceeds 500 kWh. Applicability of the rate has been expanded.</p> <p>Added Load Control Rider-Irrigation: LC-FI (pages 69-70)</p>
8	4/1/2023	<p>Removed Net Metering and Net Metering Aggregation Riders from tariff; this information is now found in Board Policy 590.</p>
9	12/1/2023	<p>Added clarifying language to Section 104: New Line and Service Extensions.</p> <p>Revised Section 105: Line Conversions.</p> <p>Revised Section 107: Right-of-Way Easements and Clearing.</p> <p>Revised Section 114: Parallel Operation of Generation.</p> <p>Revised Section 201: Billing.</p> <p>Revised Section 203: Adjustment of Bills for Slow or Stopped Meters.</p> <p>Revised Section 207: Even Monthly Payment Plan.</p> <p>Revised Section 208: Level Billing Payment Plan.</p> <p>Revised Section 402: Meter Reading.</p> <p>Revised Section 407: Meter Tests. This information is found in Board and Management Policy No. 503-Metering.</p> <p>Revised applicability of Section 901: Residential Service.</p> <p>Added clarifying language in Section 907A: Lighting Service.</p>

		<p>Revised distribution rates for all rate schedules.</p> <p>Removed duplicative customer charge language in Sections 908 &amp; 908A: Cogeneration and Small Power Production.</p> <p>Removed RGGI Rate Credit section: this credit is no longer applicable.</p> <p>Added language to Section 920: Small Generator Interconnection and Fees for capacity growth.</p>
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